

State of Colorado Energy & Carbon Management Commission

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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [X] PERMIT [] REPORT ECMC PIT NUMBER: _____

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10705 Contact Name: Timothy Fernandez
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775 Phone: (719) 2204330
City: DENVER State: CO Zip: 80203 Email: Timothy.Fernandez@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: Cool Whip ONSITE Operator's Pit/Facility Number: 22-29
API Number (associated well): 05- 071 09343 00
ECMC Location ID (associated location): 291127 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW-29-31S-65W-6
Latitude: 37.318944 Longitude: -104.696844 County: LAS ANIMAS

Operation Information

Construction Date: 01/03/2008 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[X] Production: [] Skimming/Settling [] Produced Water Storage [X] Percolation [X] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: Separator
Offsite disposal of pit contents: [] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:
This pit was constructed in connection with Form 15 doc #02060037, submitted by the previous operator. During pit reconciliation operations by the current operator, it was determined that this pit does not have a pit facility ID number, and the facility number of 375, annotated on the original Form 15 is not accurate. Resubmitting this Form 15 to clean up this record for accuracy.

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 2564 Ground Water (depth): 180 Water Well: 996
Distance (in feet) to nearest Building Unit: 1107
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 63 Width: 20 Depth: 6 Calculated Working Volume (in barrels): 7171
Flow Rates (in bbl/day): Inflow: 31 Outflow: 0 Evaporation: 12 Percolation: 488
Primary Liner. Type: NA Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: NA Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Based on the 909J sample for wells surrounding the Cool Whip 22-29, which are producing from the same CBM formations, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which may be discharged into pit ID#[pit ID#], there is no potential for volatile organic compounds (VOCs) emissions. A 909j sample has been collected for this site but have not been submitted via Form 43 due to no Facility ID.

Operator Comments: This Form 15 pit permit has been submitted to notify the ECMC that this facility exists, and was constructed in accordance with a previously submitted Form 15 (see attached). The previously submitted Form 15 was submitted 1/3/2008 and appears to have been lost in process. This pit was constructed around January of 2008, it is NOT a newly constructed pit. As it was submitted by the previous operator, ENR was advised to resubmit the pit permit to correct the record. The latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) have been updated. The Cool Whip 22-29 well is not currently producing water, and therefore, information supplied is based off of producing operating conditions.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez
Title: Regulatory Supervisor Email: timothy.fernandez@enrllc.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Storm Water/Erosion Control	Pit is bermed to prevent stormwater runoff into pit.

Total: 1 comment(s)

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404444776	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	ECMC returned this Form 15 Pit Report to Draft, Operator stated: This pit was constructed in connection with Form 15 doc #02060037, submitted by the previous operator. Operator shall provide a copy of the referenced Form 15.	05/06/2026

Total: 1 comment(s)