

State of Colorado Energy & Carbon Management Commission

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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT ECMC PIT NUMBER: 258435

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10705 Contact Name: Timothy Fernandez
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775 Phone: (719) 2204330
City: DENVER State: CO Zip: 80203 Email: timothy.fernandez@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: SURTEES 23-34 PIT Operator's Pit/Facility Number:
API Number (associated well): 05- 071 07018 00
ECMC Location ID (associated location): Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-34-32S-66W-6
Latitude: 37.212196 Longitude: -104.768383 County: LAS ANIMAS

Operation Information

Construction Date: 11/03/2000 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[X] Production: [] Skimming/Settling [X] Produced Water Storage [X] Percolation [X] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: Separator
Offsite disposal of [X] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
pit contents:
Other Information:

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 945 Ground Water (depth): 210 Water Well: 1045
Distance (in feet) to nearest Building Unit: 1045
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 65 Width: 27 Depth: 6 Calculated Working Volume (in barrels): 1875
 Flow Rates (in bbl/day): Inflow: 70 Outflow: _____ Evaporation: 3.21 Percolation: 127.5
 Primary Liner. Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Secondary Liner (if present): Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Based on the 909J sample for wells surrounding the Surtees 23-34, which are producing from the same CBM formations, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which may be discharged into pit ID#258435, there is no potential for volatile organic compounds (VOCs) emissions. Well has been sampled for rule 909J Analytes, results pending.

Operator
Comments:

This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) and to comply with CAs from inspection #716301740. The Surtees 23-34 well has recently been sampled for 909J Analytes. Results will be submitted via form 43 as soon as received.

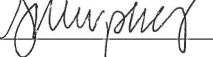
Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez
 Title: Regulatory Supervisor Email: Timothy.Fernandez@enrllc.com Date: 03/02/2026

Approval

Signed:  Title: Director of ECMC Date: 06/02/2026

Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Storm Water/Erosion Control	Pit has been bermed to prevent stormwater runoff into pit.
2	Material Handling and Spill Prevention	Free Board Chain has been installed to prevent over filling.

Total: 2 comment(s)

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
	Operator shall adhere to the 909.j. sampling schedule/frequencies outlined in Rule 909.j.(2).
	Approval/Passing of the Form 15 acknowledges that the Energy and Carbon Management Commission has received the current site information. Approval/Passing of the Form 15 does not convey approval of historical pits, the construction of historical pits, and the maintenance of historical pits. The purpose of this Approval/Passing of the Form 15 is to update the COGIS Database and/or the COGIS Maps.
2 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404450642	PIT REPORT SUBMITTED
404454985	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Form returned to Draft, Operator(s) shall add; API Number of Associated Well (leave blank if multi-well): 05- or OGCC or the Location ID Number (associated location):	02/24/2026

Total: 1 comment(s)