



**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.htm#opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: LOGOS Operating, LLC  
 4. API Number: 0506705331 5. Multiple completion? \_\_\_\_\_  
 6. Well Name: BONDAD 33-9 Number: 009  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): M-23-33N-09W  
 8. County La Plata 9. Field Name: Ignacio-Blanco  
 10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: **Flowing**  
 Clock/Intermitter

13. Number of Casing Strings:  
 Three

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>61</u> Fm: <u>MV</u>	Tubing: _____ Fm: _____	Prod Csg <u>74</u> Fm: <u>MV</u>	Intermediate Csg: <u>0</u>	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

	Elapsed Time (Min:Sec)	Fm: MV Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Buried valve? <b>No</b>							
Confirmed open? <b>Yes</b>		<input type="checkbox"/> 61	<input type="checkbox"/>	<input type="checkbox"/> 64	0	<b>O</b>	
BRADENHEAD SAMPLE TAKEN?							
<b>No</b>	5:	<input type="checkbox"/> 61	<input type="checkbox"/>	<input type="checkbox"/> 74	0	<b>O</b>	
Character of Bradenhead fluid:  Other:(describe)	10:	<input type="checkbox"/> 61	<input type="checkbox"/>	<input type="checkbox"/> 74	0	<b>O</b>	
	15:	<input type="checkbox"/> 61	<input type="checkbox"/>	<input type="checkbox"/> 74	0	<b>O</b>	
	20:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	25:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	30:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							



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 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: LOGOS Operating, LLC  
 4. API Number: 0506705297 5. Multiple completion? \_\_\_\_\_  
 6. Well Name: DOCAR GAS UNIT Number: 001  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): F-26-33N-08W  
 8. County La Plata 9. Field Name: Ignacio-Blanco  
 10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: **Flowing**  
 Clock/Intermitter

13. Number of Casing Strings:  
 Three

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>37</u> Fm: <u>MV</u>	Tubing: _____ Fm: _____	Prod Csg <u>45</u> Fm: <u>MV</u>	Intermediate Csg: <u>0</u>	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: MV Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Buried valve? <b>No</b>						
Confirmed open? <b>Yes</b>	<input type="checkbox"/> 37	<input type="checkbox"/>	<input type="checkbox"/> 45	0	<b>O</b>	
BRADENHEAD SAMPLE TAKEN?						
<b>No</b>	<input type="checkbox"/> 5: 37	<input type="checkbox"/>	<input type="checkbox"/> 45	0	<b>O</b>	
Character of Bradenhead fluid:  Other:(describe)	<input type="checkbox"/> 10: 37	<input type="checkbox"/>	<input type="checkbox"/> 45	0	<b>O</b>	
	<input type="checkbox"/> 15: 37	<input type="checkbox"/>	<input type="checkbox"/> 45	0	<b>O</b>	
	<input type="checkbox"/> 20:	<input type="checkbox"/>	<input type="checkbox"/>			
	<input type="checkbox"/> 25:	<input type="checkbox"/>	<input type="checkbox"/>			
	<input type="checkbox"/> 30:	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						



**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
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 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: LOGOS Operating, LLC  
 4. API Number: 0506706249 5. Multiple completion? \_\_\_\_\_  
 6. Well Name: DOCAR GAS UNIT Number: 002A  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): A-26-33N-08W  
 8. County La Plata 9. Field Name: Ignacio-Blanco  
 10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: **Flowing**

Plunger Lift

13. Number of Casing Strings:

Two with liner

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>56</u> Fm: <u>MV</u>	Tubing: _____ Fm: _____	Prod Csg <u>69</u> Fm: <u>MV</u>	Intermediate Csg: _____	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: MV Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Buried valve? <b>No</b>						
Confirmed open? <b>Yes</b>	<input type="checkbox"/> 56	<input type="checkbox"/>	<input type="checkbox"/> 69		<b>O</b>	
BRADENHEAD SAMPLE TAKEN?						
<b>No</b>	<input type="checkbox"/> 56	<input type="checkbox"/>	<input type="checkbox"/> 69		<b>O</b>	
Character of Bradenhead fluid:  Other:(describe)	5:	<input type="checkbox"/> 56	<input type="checkbox"/>	<input type="checkbox"/> 69	<b>O</b>	
	10:	<input type="checkbox"/> 56	<input type="checkbox"/>	<input type="checkbox"/> 69	<b>O</b>	
	15:	<input type="checkbox"/> 56	<input type="checkbox"/>	<input type="checkbox"/> 69	<b>O</b>	
	20:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	25:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
30:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						



**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
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1. OGCC Operator Number: 10679      3. BLM Lease No: SWI4028  
 2. Name of Operator: LOGOS Operating, LLC  
 4. API Number: 0506705505      5. Multiple completion?  
 6. Well Name: IGNACIO 33-8      Number: 006  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): P-4-33N-08W  
 8. County La Plata      9. Field Name: Ignacio-Blanco  
 10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: **Flowing**

Plunger Lift

13. Number of Casing Strings:

Three

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>84</u> Fm: <u>MV</u>	Tubing: _____ Fm: _____	Prod Csg <u>85</u> Fm: <u>MV</u>	Intermediate Csg: <u>17</u>	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

	Elapsed Time (Min:Sec)	Fm: MV Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Buried valve? <b>No</b>							
Confirmed open? <b>Yes</b>		<input type="checkbox"/> 84	<input type="checkbox"/>	<input type="checkbox"/> 85	17	<b>O</b>	
BRADENHEAD SAMPLE TAKEN?							
<b>No</b>	5:	<input type="checkbox"/> 84	<input type="checkbox"/>	<input type="checkbox"/> 85	0	<b>O</b>	
Character of Bradenhead fluid:  Other:(describe)	10:	<input type="checkbox"/> 84	<input type="checkbox"/>	<input type="checkbox"/> 85	17	<b>O</b>	
	15:	<input type="checkbox"/> 84	<input type="checkbox"/>	<input type="checkbox"/> 85	17	<b>O</b>	
	20:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	25:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	30:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							



**BRADENHEAD TEST REPORT**

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 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: SWI4163  
 2. Name of Operator: LOGOS Operating, LLC  
 4. API Number: 0506705371 5. Multiple completion?  
 6. Well Name: MCCARVILLE Number: 001  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): E-23-33N-09W  
 8. County La Plata 9. Field Name: Ignacio-Blanco  
 10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: **Flowing**

Plunger Lift

13. Number of Casing Strings:

Three with liner

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>113</u> Fm: <u>mv</u>	Tubing: _____ Fm: _____	Prod Csg <u>125</u> Fm: <u>mv</u>	Intermediate Csg: <u>14</u>	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: mv Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Buried valve? <b>No</b>						
Confirmed open? <b>Yes</b>	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	14	<b>O</b>	
BRADENHEAD SAMPLE TAKEN?						
<b>No</b>	<input type="checkbox"/> 5: 113	<input type="checkbox"/>	<input type="checkbox"/> 125	14	<b>O</b>	
	<input type="checkbox"/> 10: 113	<input type="checkbox"/>	<input type="checkbox"/> 125	14	<b>O</b>	
Character of Bradenhead fluid:	<input type="checkbox"/> 15: 113	<input type="checkbox"/>	<input type="checkbox"/> 125	14	<b>O</b>	
	<input type="checkbox"/> 20:	<input type="checkbox"/>	<input type="checkbox"/>			
Other:(describe)	<input type="checkbox"/> 25:	<input type="checkbox"/>	<input type="checkbox"/>			
	<input type="checkbox"/> 30:	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

### INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <span style="background-color: green; color: white; border-radius: 50%; padding: 2px;">No</span>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <span style="background-color: green; color: white; border-radius: 50%; padding: 2px;">Yes</span>	2:10	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
INTERMEDIATE SAMPLE TAKEN? <span style="background-color: lightblue; border-radius: 50%; padding: 2px;">No</span>	5:	<input type="checkbox"/> 0	<input type="checkbox"/>	<input type="checkbox"/> 113	125	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
	10:	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
Character of Intermediate fluid:	15:	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
	20:	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
Other: (describe)  _____	25:	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
	30:	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 125	0	<span style="background-color: lightblue; border-radius: 50%; padding: 2px;">O</span>	
Instantaneous Intermediate Casing PSIG at end of test: > _____							

**Comments:**

Did BH test--BH had TSTM blew down in less than 1 sec, Intermediate had 14 psi, blew down in 2min and 10 seconds, No change after test, Closed valve and plugged.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Mike Miller Title: Operator Phone: (505) 419-1820

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 6/1/2026

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_