FORM 17 Rev 11/20

# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 404679751

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No:
2. Name of Operator: LOGOS Operating, LLC
4. API Number: 0506705331 5. Multiple completion?
6. Well Name: BONDAD 33-9 Number: 009
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): M-23-33N-09W
8. County La Plata 9. Field Name: Ignacio-Blanco
10. Minerals: Fee

11. Date of Test: 6/1/2026
12. Well Status: Flowing
Clock/Intermitter
13. Number of Casing Strings: Three

### 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 61 Fm: MV | Tubing: Fm: | Prod Csg 74 Fm: MV | Intermediate Csg: 0 | Surf. Csg 0 |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? No
Confirmed open? Yes

BRADENHEAD SAMPLE TAKEN?
No

Character of Bradenhead fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: MV Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| | ☐ 61 | ☐ | ☐ 64 | 0 | O | |
| 5: | ☐ 61 | ☐ | ☐ 74 | 0 | O | |
| 10: | ☐ 61 | ☐ | ☐ 74 | 0 | O | |
| 15: | ☐ 61 | ☐ | ☐ 74 | 0 | O | |
| 20: | ☐ | ☐ | ☐ | | | |
| 25: | ☐ | ☐ | ☐ | | | |
| 30: | ☐ | ☐ | ☐ | | | |

Instantaneous Bradenhead PSIG at end of test: > 0

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Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679
3. BLM Lease No:
2. Name of Operator: LOGOS Operating, LLC
4. API Number: 0506705297
5. Multiple completion?
6. Well Name: DOCAR GAS UNIT
Number: 001
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): F-26-33N-08W
8. County La Plata
9. Field Name: Ignacio-Blanco
10. Minerals: Fee

11. Date of Test: 6/1/2026
12. Well Status: Flowing
Clock/Intermitter
13. Number of Casing Strings: Three

### 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 37 Fm: MV | Tubing: Fm: | Prod Csg 45 Fm: MV | Intermediate Csg: 0 | Surf. Csg 0 |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? No
Confirmed open? Yes

BRADENHEAD SAMPLE TAKEN?
No

Character of Bradenhead fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: MV Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| | ☐ 37 | ☐ | ☐ 45 | 0 | O | |
| 5: | ☐ 37 | ☐ | ☐ 45 | 0 | O | |
| 10: | ☐ 37 | ☐ | ☐ 45 | 0 | O | |
| 15: | ☐ 37 | ☐ | ☐ 45 | 0 | O | |
| 20: | ☐ | ☐ | ☐ | | | |
| 25: | ☐ | ☐ | ☐ | | | |
| 30: | ☐ | ☐ | ☐ | | | |

Instantaneous Bradenhead PSIG at end of test: > 0

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## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
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Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679
3. BLM Lease No:
2. Name of Operator: LOGOS Operating, LLC
4. API Number: 0506706249
5. Multiple completion?
6. Well Name: DOCAR GAS UNIT
Number: 002A
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): A-26-33N-08W
8. County La Plata
9. Field Name: Ignacio-Blanco
10. Minerals: Fee

11. Date of Test: 6/1/2026
12. Well Status: Flowing
Plunger Lift
13. Number of Casing Strings:
Two with liner

### 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 56 Fm: MV | Tubing: Fm: | Prod Csg 69 Fm: MV | Intermediate Csg: | Surf. Csg 0 |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? No
Confirmed open? Yes

BRADENHEAD SAMPLE TAKEN?
No

Character of Bradenhead fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: MV Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| | ☐ 56 | ☐ | ☐ 69 | | O | |
| 5: | ☐ 56 | ☐ | ☐ 69 | | O | |
| 10: | ☐ 56 | ☐ | ☐ 69 | | O | |
| 15: | ☐ 56 | ☐ | ☐ 69 | | O | |
| 20: | ☐ | ☐ | ☐ | | | |
| 25: | ☐ | ☐ | ☐ | | | |
| 30: | ☐ | ☐ | ☐ | | | |

Instantaneous Bradenhead PSIG at end of test: > 0

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## BRADENHEAD TEST REPORT

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Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: SWI4028
2. Name of Operator: LOGOS Operating, LLC
4. API Number: 0506705505 5. Multiple completion?
6. Well Name: IGNACIO 33-8 Number: 006
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): P-4-33N-08W
8. County La Plata 9. Field Name: Ignacio-Blanco
10. Minerals: Fee

11. Date of Test: 6/1/2026
12. Well Status: Flowing
Plunger Lift
13. Number of Casing Strings: Three

### 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 84 Fm: MV | Tubing: Fm: | Prod Csg 85 Fm: MV | Intermediate Csg: 17 | Surf. Csg 0 |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? No
Confirmed open? Yes

BRADENHEAD SAMPLE TAKEN?
No

Character of Bradenhead fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: MV Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| | ☐ 84 | ☐ | ☐ 85 | 17 | O | |
| 5: | ☐ 84 | ☐ | ☐ 85 | 0 | O | |
| 10: | ☐ 84 | ☐ | ☐ 85 | 17 | O | |
| 15: | ☐ 84 | ☐ | ☐ 85 | 17 | O | |
| 20: | ☐ | ☐ | ☐ | | | |
| 25: | ☐ | ☐ | ☐ | | | |
| 30: | ☐ | ☐ | ☐ | | | |

Instantaneous Bradenhead PSIG at end of test: > 0

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Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10679 3. BLM Lease No: SWI4163
2. Name of Operator: LOGOS Operating, LLC
4. API Number: 0506705371 5. Multiple completion?
6. Well Name: MCCARVILLE Number: 001
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): E-23-33N-09W
8. County La Plata 9. Field Name: Ignacio-Blanco
10. Minerals: Fee

11. Date of Test: 6/1/2026

12. Well Status: Flowing
Plunger Lift

13. Number of Casing Strings:
Three with liner

### 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: 113 Fm: mv | Tubing: Fm: | Prod Csg 125 Fm: mv | Intermediate Csg: 14 | Surf. Csg 0 |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? No
Confirmed open? Yes

BRADENHEAD SAMPLE TAKEN?
No

Character of Bradenhead fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: mv Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| | ☐ 113 | ☐ | ☐ 125 | 14 | O | |
| 5: | ☐ 113 | ☐ | ☐ 125 | 14 | O | |
| 10: | ☐ 113 | ☐ | ☐ 125 | 14 | O | |
| 15: | ☐ 113 | ☐ | ☐ 125 | 14 | O | |
| 20: | ☐ | ☐ | ☐ | | | |
| 25: | ☐ | ☐ | ☐ | | | |
| 30: | ☐ | ☐ | ☐ | | | |

Instantaneous Bradenhead PSIG at end of test: > 0

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.
Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? No

Confirmed open? Yes

INTERMEDIATE SAMPLE TAKEN?

No

Character of Intermediate fluid:

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|---|---|---|---|---|---|
| 2:10 | ☐ 113 | ☐ | ☐ 125 | 0 | O | |
| 5: | ☐ 0 | ☐ | ☐ 113 | 125 | O | |
| 10: | ☐ 113 | ☐ | ☐ 125 | 0 | O | |
| 15: | ☐ 113 | ☐ | ☐ 125 | 0 | O | |
| 20: | ☐ 113 | ☐ | ☐ 125 | 0 | O | |
| 25: | ☐ 113 | ☐ | ☐ 125 | 0 | O | |
| 30: | ☐ 113 | ☐ | ☐ 125 | 0 | O | |

Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

Did BH test--BH had TSTM blew down in less than 1 sec, Intermediate had 14 psi, blew down in 2min and 10 seconds, No change after test, Closed valve and plugged.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Mike Miller Title: Operator Phone: (505) 419-1820

Signed: Title: Date: 6/1/2026

Witnessed By: Title: Agency: