

FORM  
5  
Rev  
12/20



Document Number:  
404482412  
Date Received:  
12/22/2025

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10459 Contact Name: Kamrin Stiver  
Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 3128532  
Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-53015-00 County: WELD  
Well Name: T-BONE Well Number: 22N-20-09  
Location: QtrQtr: SESW Section: 28 Township: 5N Range: 66W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 657 feet Direction: FSL Distance: 2339 feet Direction: FWL  
As Drilled Latitude: 40.365062 As Drilled Longitude: -104.785696  
GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 10/31/2025  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 150 feet Direction: FSL Dist: 2461 feet Direction: FWL  
Sec: 22 Twp: 5N Rng: 66W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 350 feet Direction: FSL Dist: 2470 feet Direction: FWL  
Sec: 10 Twp: 5N Rng: 66W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/07/2025 Date TD: 10/16/2025 Date Casing Set or D&A: 10/17/2025  
Rig Release Date: 10/22/2025 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 21586 TVD\*\* 7248 Plug Back Total Depth MD 21579 TVD\*\* 7248  
Elevations GR 4813 KB 4838 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD/LWD, RES

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 6094 Fresh Water (bbls): 2120  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2802

Recycled Produced Water Alternative (bbls): 0

**CASING, LINER AND CEMENT**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1712	706	1712	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	21579	3557	21579	330	CBL

Bradenhead Pressure Action Threshold 514 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
SHARON SPRINGS	9,835		NO	NO	
NIOBRARA	9,955		NO	NO	
FORT HAYS	10,631		NO	NO	
CODELL	10,762		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 150' setback hardline. The actual footages will be submitted with the Form 5A.  
Open hole resistivity log with gamma ray was run on this well per rule 317.p

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 12/22/2025 Email: kstiver@civiresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
404482418	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404483064	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404482419	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
404482412	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404482413	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404482414	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404482415	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404482416	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404483645	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404483646	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineering Tech	F2 Doc #403917092, COAs verified F4 Doc #404287222, modified DP, formation table, casing/cement plan F42 Spud Doc #404295084 MIRU Doc #404293777 filed on location ID 489258 F42 HF Doc #404437701 F5A Doc #404500977, reports Carlile, Ft Hays, Codell production, Carlile top not provided on this Form, approved F2 objective formation Codell, Permitting will added Carlile via 5A processing F7 reporting is current and was submitted on time Surface casing cement report Doc #404482418, attached to this Form reports surface casing setting depth @105', WBD Doc #404566963 used to verify setting depth @80' TOC for First String revised from 920' to 330' to align with the CBL attached to this Form, 330' is the base of free pipe Engineering review complete	06/01/2026
Permit	Permitting review complete and task passed. • Corrected Submit Tab TPZ comment from 460' to 150' setback hardline with operator concurrence. • Corrected MWD/LWD abbreviation in list of logs run on the Drilling Tab.	03/03/2026

Total: 2 comment(s)