

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403598789

Date Received:

10/17/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 69175 Contact Name: Randy Thweatt  
Name of Operator: PDC ENERGY INC Phone: (303) 829-2393  
Address: 1099 18TH STREET SUITE 1500 Fax:  
City: DENVER State: CO Zip: 80202 Email: DenverRegulatory@chevron.com

API Number 05-123-40821-00 County: WELD  
Well Name: Kodak South Well Number: 06NA  
Location: QtrQtr: SESW Section: 26 Township: 6N Range: 67W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 706 feet Direction: FSL Distance: 1859 feet Direction: FWL  
As Drilled Latitude: 40.452631 As Drilled Longitude: -104.863660  
GPS Data: GPS Quality Value: 0.8 Type of GPS Quality Value: PDOP Date of Measurement: 10/17/2023  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1430 feet Direction: FSL Dist: 1233 feet Direction: FWL  
Sec: 26 Twp: 6N Rng: 67W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1433 feet Direction: FSL Dist: 155 feet Direction: FWL  
Sec: 28 Twp: 6N Rng: 67W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/27/2023 Date TD: 08/28/2023 Date Casing Set or D&A: 08/29/2023  
Rig Release Date: 09/26/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18804 TVD\*\* 6849 Plug Back Total Depth MD 18779 TVD\*\* 6850  
Elevations GR 4743 KB 4771 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD (DIL in 05-123-44116-01 and 05-123-52104)

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 8657 Fresh Water (bbls): 3801  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 4856

Recycled Produced Water Alternative (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	13+1/2	9+5/8	J-55	36	0	1717	907	1717	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	18792	3079	18792	1680	CBL

Bradenhead Pressure Action Threshold 515 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,430				
SUSSEX	3,955				
SHANNON	4,516				
SHARON SPRINGS	7,011				
NIOBRARA	7,149				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 1st Quarter 2024.  
 Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.

Alternative Logging Program- no open hole logs were run on this well; Open Hole Log run on Kodak South FD 25-241HC (API: 05-123-44116-01) and Kodak South 11C (API: 05-123-52104).  
 Surface casing setting depth on the Surface Casing Cement Job Summary reports depths from the 14' RKB of the surface rig.

Surface casing setting depth on this Form 5 and all other supporting documents are reported from a 28' RKB elevation (depth from production rig).

TOC comment from our Engineer: Top of 12.9 ppg lead.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer

Title: Regulatory Analyst II Date: 10/17/2025 Email: DenverRegulatory@chevron.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403598971	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403598972	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403598973	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403598789	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403598967	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403598969	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403598975	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404372377	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404372403	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineering Tech	Fresh water and recycled fluids volumes entered do not make sense, email operator for corrected volumes Operator provided via email 10/29/2025, corrected fluid volumes as requested F2 Doc #402518407, COAs verified F4 Doc #403302196, modified SHL, TPZ, BHL, spacing and well name F42 SPUD Doc#403403125 F42 HF Doc #403762536 MIRU Doc #403483206 F5A Doc #403876599 TOC for first string revised from 2136' to 1680' in alignment with the CBL attached to this Form, 1680' is the base of free pipe Engineering review complete	05/30/2026
Permit	Permit review complete Operator uploaded a corrected MWD/LWD LAS log Operator uploaded a corrected MWD/LWD PDF log Emailed Operator - Remove Codell as an objective formation Well TPZ is illegal - Referred to Enforcement - NOAV will be issued Updated TPZ from the Form 5A Updated Recycled Produced Water Alternative (bbbls) per Operator	05/18/2026
Permit	Returned to Draft - MWD/LWD LAS Data is erroneous MWD/LWD PDF is missing header information Well TPZ is illegal - NOAV will be issued Updated TPZ from the Form 5A Updated Contact per Operator (PDC) Updated Registered Agent per Operator (PDC)	08/18/2025

Total: 3 comment(s)