

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403834831

Date Received:

07/05/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 100322 Contact Name: Randy Thweatt
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-52458-00 County: WELD
Well Name: GUTTERSEN Well Number: Y12-744
Location: QtrQtr: SWSE Section: 12 Township: 2N Range: 64W Meridian: 6
Footage at surface: Distance: 610 feet Direction: FSL Distance: 2248 feet Direction: FEL
GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 04/04/2024
\*\* If directional footage at Top of Prod. Zone Dist: 216 feet Direction: FSL Dist: 2224 feet Direction: FEL
\*\* If directional footage at Bottom Hole Dist: 200 feet Direction: FNL Dist: 2227 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/10/2024 Date TD: 04/29/2024 Date Casing Set or D&A: 04/30/2024
Rig Release Date: 05/10/2024 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17427 TVD\*\* 6785 Plug Back Total Depth MD 17392 TVD\*\* 6785
Elevations GR 4864 KB 4894 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (RES in 123-52446, RES in 123-52456)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 2170 Fresh Water (bbls): 2025
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

Recycled Produced Water Alternative (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	2069	789	2069	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17412	2021	17412	838	CBL

Bradenhead Pressure Action Threshold 621 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,911				
SUSSEX	4,185				
SHANNON	5,083				
TEEPEE BUTTES	5,992				
SHARON SPRINGS	6,770				
NIOBRARA	6,824				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r RES log ran on GUTTERSEN Y12-763 (123-52446) and GUTTERSEN Y12-782 (123-52456)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kim Bauer

Title: Regulatory Analyst II

Date: 7/5/2024

Email: kimberlybauer@chevron.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403839713	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403844902	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403839543	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403834831	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403839544	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403839545	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403839546	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403844907	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineering Tech	F2 Doc #403619034, COAs verified F42 SPUD Doc #403740680 & 403744998 F42 MIRU Doc #403737241 filed on well for location ID 485622 F42 HF Doc #404499921 F5A Doc #404605605 F7 reporting is current and was submitted on time TOC for first string revised from 1034' to 838' to align with the CBL attached to this Form, 838' is the base of free pipe Corrected Conductor status from Calc to Vis  Engineering review complete	05/30/2026
Permit	Permit review complete Updated TPZ from the Form 5A Updated Recycled Produced Water Alternative (bbls) per Operator	05/29/2026

Total: 2 comment(s)