

FORM 5 Rev 12/20



Document Number: 403831893 Date Received: 07/05/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [] Preliminary completion

ECMC Operator Number: 100322 Contact Name: Randy Thweatt Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000 Address: 1099 18TH STREET SUITE 1500 Fax: City: DENVER State: CO Zip: 80202 Email: Denverregulatory@chevron.onmicrosoft.com

API Number 05-123-52446-00 County: WELD Well Name: GUTTERSEN Well Number: Y12-763 Location: QtrQtr: SWSE Section: 12 Township: 2N Range: 64W Meridian: 6 Footage at surface: Distance: 610 feet Direction: FSL Distance: 2293 feet Direction: FEL As Drilled Latitude: 40.147324 As Drilled Longitude: -104.498650 GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/04/2024 ** If directional footage at Top of Prod. Zone Dist: 202 feet Direction: FSL Dist: 1775 feet Direction: FWL Sec: 12 Twp: 2N Rng: 64W ** If directional footage at Bottom Hole Dist: 201 feet Direction: FNL Dist: 1755 feet Direction: FWL Sec: 1 Twp: 2N Rng: 64W Field Name: WATTENBERG Field Number: 90750 Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/11/2024 Date TD: 04/21/2024 Date Casing Set or D&A: 04/22/2024 Rig Release Date: 05/10/2024 Per Rule 308A.b.

Well Classification: [] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

Total Depth MD 17560 TVD** 6796 Plug Back Total Depth MD 17529 TVD** 6796 Elevations GR 4864 KB 4894 Digital Copies of ALL Logs must be Attached [X]

List All Logs Run: CBL, MWD/LWD, RES (RES in 123-52456)

FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 1810 Fresh Water (bbls): 1665 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	2068	754	2068	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17549	2040	17549	300	CBL

Bradenhead Pressure Action Threshold 620 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,970				
SUSSEX	4,227				
SHANNON	5,167				
TEEPEE BUTTES	6,098				
SHARON SPRINGS	6,890				
NIOBRARA	6,945				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kim Bauer

Title: Regulatory Analyst II

Date: 7/5/2024

Email: kimberlybauer@chevron.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403845431	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403845434	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403834051	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403831893	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403834045	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403834062	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403834080	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403834097	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403835600	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403845441	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	F2 Doc #403616742, COAs verified F42 SPUD Doc #403740688 & 403745016 F42 MIRU Doc #403737241 filed on well for location ID 485622 F42 HF Doc #404499896 F5A Doc #404606028 F7 reporting is current and was submitted on time TOC for first string revised from 885' to 300' to align with the CBL attached to this Form, 300' is the base of free pipe Corrected Conductor status from Calc to Vis Engineering review complete	05/30/2026
Permit	Permit review complete Updated TPZ from the Form 5A Updated Recycled Produced Water Alternative (bbls) per Operator	05/29/2026

Total: 2 comment(s)