

FORM

21

Rev 11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404661242

Date Received:

05/29/2026

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 10699 Contact Name Blaine Lippert
Name of Operator: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424 Email: blaine.lippert@ownresources.com
API Number: 05-125-08932 ECMC Facility ID Number: 273818
Well/Facility Name: BROWN SWD Well/Facility Number: 2
Location QtrQtr: NENE Section: 31 Township: 1N Range: 45W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 5/27/2021 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST [] Pre-Injection UIC Test
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) DK-LY Perforated Interval 3582-4056 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 3530 Top Packer Depth: 3536 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] ECMC Field Representative Vance, Jessie

OPERATOR COMMENTS:

Form did not allow -1.6 for Initial and Final Tubing pressures as stated on Field form form ECMC Field Inspector Jessie Vance.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Title: Regulatory Specialist Print Name: Pat Dolezal Email: pat.dolezal@ownresources.com Date: 5/29/2026

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen

Date: 5/30/2026

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404661242	FORM 21 SUBMITTED
404676917	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)