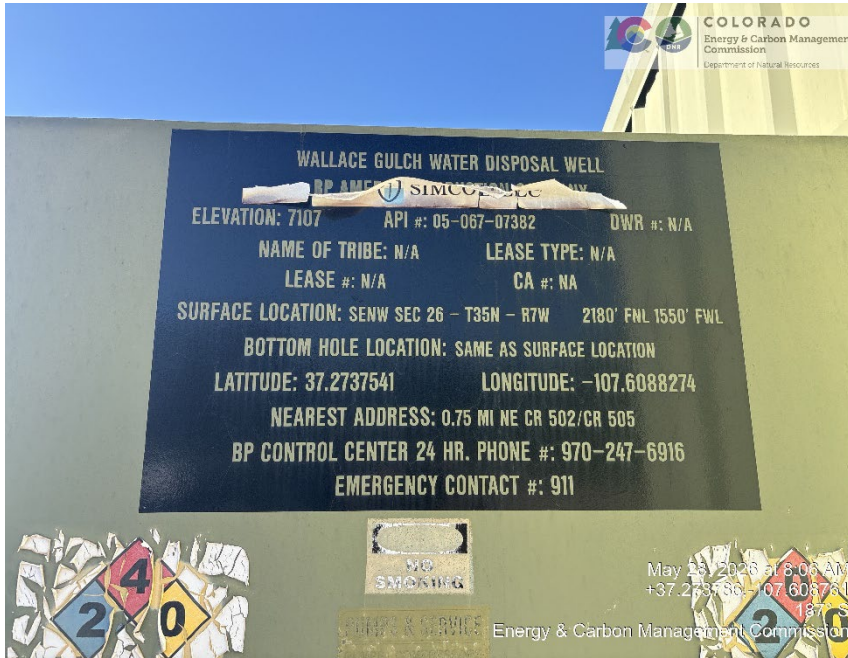


Inspection Photos

LOCATION Name: WALLACE GULCH DISPOSAL 1 5 YEAR UIC MIT

LOCATION ID: 333590



Inspection Photos
LOCATION Name: WALLACE GULCH DISPOSAL 1 5 YEAR UIC MIT
LOCATION ID: 333590



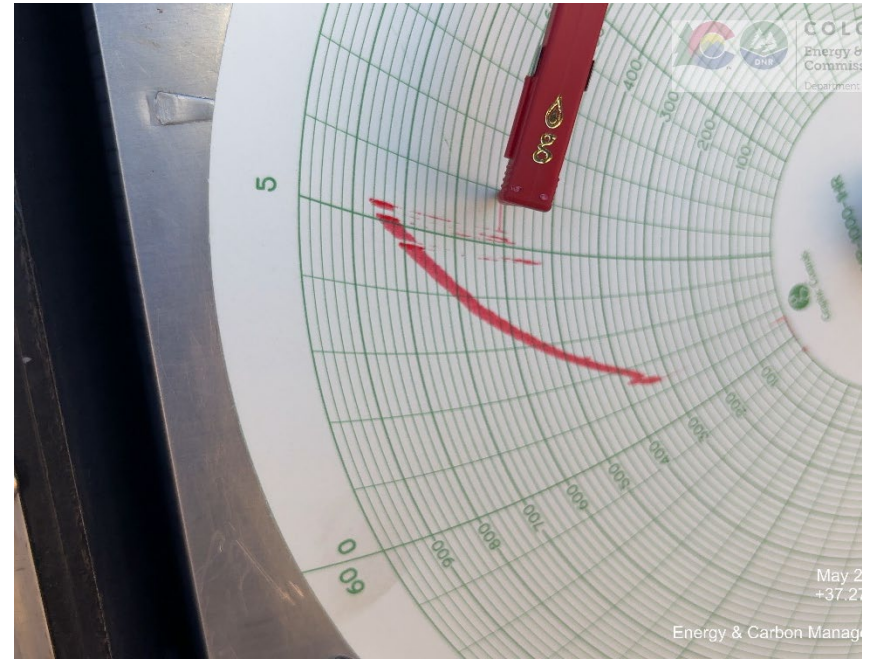
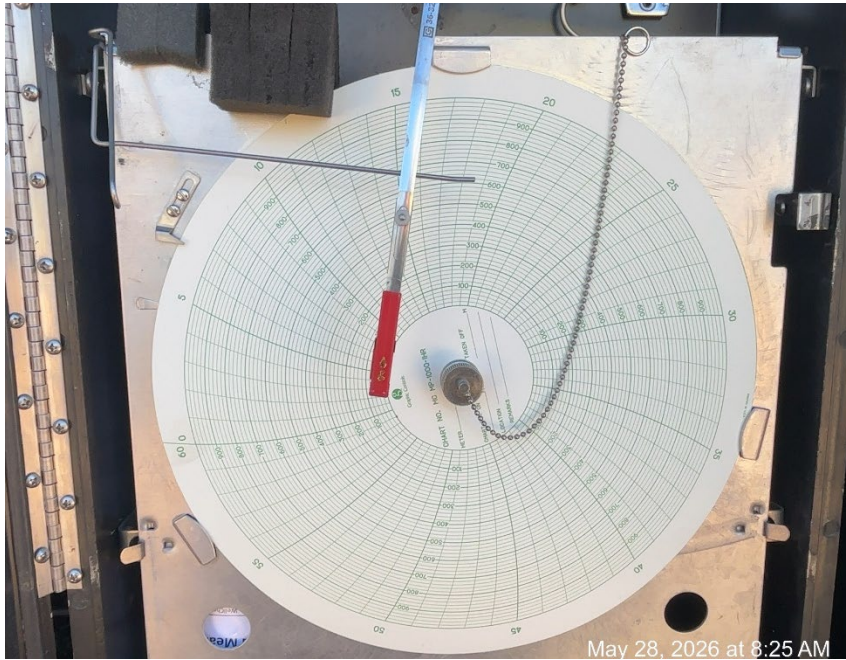
Inspection Photos

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LOCATION ID: 333590



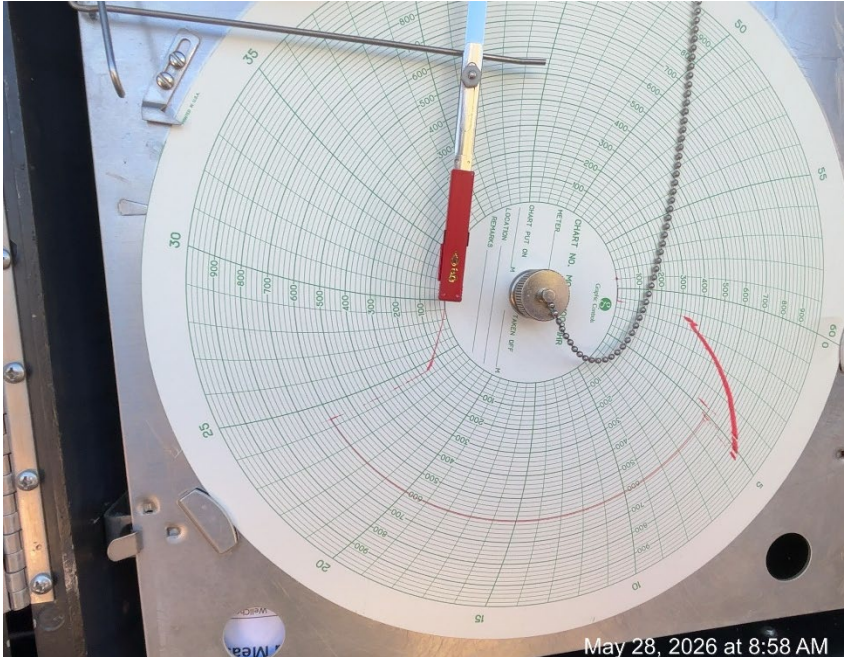
Inspection Photos
LOCATION Name: WALLACE GULCH DISPOSAL 1 5 YEAR UIC MIT
LOCATION ID: 333590



Inspection Photos

LOCATION Name: WALLACE GULCH DISPOSAL 1 5 YEAR UIC MIT

LOCATION ID: 333590



ECMC Approval: *[Signature]* Date: 5-28-26

CONDITIONS OF APPROVAL, IF ANY LIST

Alt Doc Num	Name	ATTACHMENT LIST
Total Attach: 0 Files		
User Group	Comment	General Comments
Total: 0 comment(s)		
		Comment Date Stamp Upon Approval

NDIP 1500 psi
Braden head at 0 to start
Took about 70 gals to pressure up to 600 psi
Braden head 0 at end
Recover all 70 gals back when done

Doc #: 719 007084

Page 2 of 2
May 28, 2026 at 8:59 AM

Inspection Photos

LOCATION Name: WALLACE GULCH DISPOSAL 1 5 YEAR UIC MIT

LOCATION ID: 333590

111000 111000
 111000 111000 111000 111000 111000 111000
 Phone (303) 864-2300 Fax: (303) 864-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 60 minutes.
 2. An operator presence after each monitoring zone report if the test was not witnessed by an ECOMC representative.
 3. Pressure and time must be witnessed by the ECOMC representative.
 4. Pressure and time must be witnessed by the ECOMC representative.
 5. Prior to injection wells must be tested to maximum reported injection pressure.
 6. For production wells, test and pressure must be at the 500 psi or average injection pressure, whichever is greater.
 7. If the test fails, the test must be repeated until the mechanical integrity test is successful.
 8. Do not use this form if submitting under provisions of Rule 201, 211, or 2.
 9. Written ECOMC notification must be provided to state per the test log Form 42, Field Operations Notice.
 10. Packers or bridge plugs, etc., must be test within 100 feet of the perforated interval to be considered a well test.

Complete the Attachment Checked

ECOMC Operator Number: 10748 Contact Name: Fred Edwards Present Chart or 111000
 Name of Operator: SIMCOE LLC Phone: 970/953-7236 Cement Seal Log
 Address: 1199 MAIN AVE SUITE 101 Taper Survey
 City: DURANGO State: CO Zip: 81301 Email: fred.edwards@tractor.com Noise Log
 API Number: 05-067-07382 ECOMC Facility ID Number: 218777 Inspection Number
 Well/Facility Name: WALLACE GULCH DISPOSAL Well/Facility Number: 1
 Location Chtr: SENW Section: 26 Township: 30N Range: 7W Meridian: N

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 7/15/2021 12:00:00 AM

Test Type:
 Test to Maintain B/T/A status 5-Year UIC Reset Packler
 Verification of Repairs Annual UIC TEST Pre-Injection UIC Test
 Describe Repairs or Other Well Activities: Since well is in 51 status UIC test will be conducted every 3 years

Wellbore Data at Time of Test Casing Test
 Injection Producing Zone(s) Perforated Interval Open Hole Interval Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total length.
 MVRD 4205 - 4536

Tubing Casing/Annulus Test Bridge Plug or Cement Plug Depth
 Tubing Size: 3.5 Tubing Depth: 4271 Top Packler Depth: 4250 Multiple Packers?

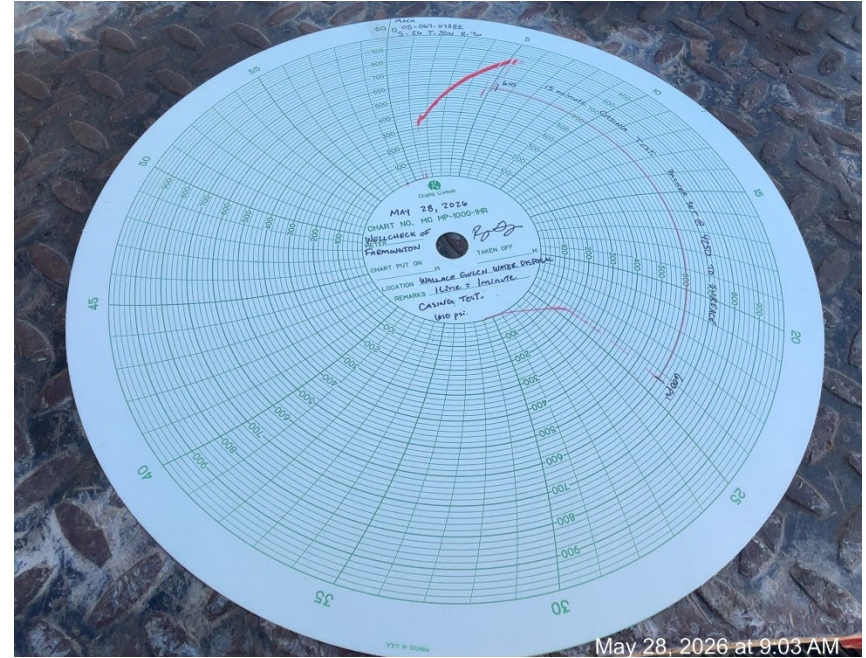
Test Data (Use -1 for a vacuum)					
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	Pressure Loss or Gain
05-28-2026	SHUT-IN	0	202	201	
	Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	
	610	605	605	600	-10

Test Witnessed by State Representative? ECOMC Field Representative: CHARLES GARCIA

OPERATOR COMMENTS:
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: _____ Date: _____
 Title: _____ Email: _____

Page 1 of 2

May 28, 2026 at 9:00 AM



May 28, 2026 at 9:03 AM