

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/21/2026

Submitted Date:

05/28/2026

Document Number:

719501158

**FIELD INSPECTION FORM**

Loc ID 335836 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 17 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289019	WELL	SI	02/01/2026	GW	045-13650	LATHAM 29-27D	SI
289020	WELL	SI	05/01/2025	GW	045-13649	LATHAM 29-18D	SI
289021	WELL	IJ	07/01/2025	DSPW	045-13648	LATHAM 29-17D	AC
289022	WELL	PR	10/01/2025	GW	045-13647	LATHAM 29-19D	PR
289024	WELL	PR	11/03/2010	GW	045-13645	LATHAM 29-29D	PR
289025	WELL	SI	05/01/2025	GW	045-13644	LATHAM 29-25D	SI
289026	WELL	SI	02/01/2026	GW	045-13643	LATHAM 29-26D	SI

**General Comment:**

This is a field audit of the location, scout card, and related documents.

On 5/21/2026 at approximately 15:10, Compliance Inspector Matthew Morris conducted an on-site audit at QB ENERGY OPERATING LLC, LATHAM/O29 696 at Location ID #335836 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Debris in production tank battery and injection battery.		
Corrective Action:	Remove debris from location.	Date:	06/05/2026

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Livestock fencing installed at pump house and associated equipment.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Generators		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Injection pump		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:	Unsecured separator door poses a wildlife entry hazard.		
Corrective Action:	Secure equipment to prevent wildlife entry.	Date:	06/03/2026

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	PBV STEEL		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbls
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:	Tank is disconnected and appears to be temporarily out of service for maintenance.					
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLS	HEATED STEEL AST		,	
Comment:	Unplugged line on manifold.					
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.				Date:	06/05/2026
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		

Metal							
Comment:							
Corrective Action:		Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS		
LUBE OIL	1	<50 BBLs	STEEL AST		,		
Comment:							
Corrective Action:		Date:					
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)		500 gal					
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal							
Comment:							
Corrective Action:		Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	3	500 BBLs	STEEL AST		,		
Comment:							
Corrective Action:		Date:					
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal							
Comment:							
Corrective Action:		Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	4	300 BBLs	HEATED STEEL AST		,		
Comment:							
Corrective Action:		Date:					
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 289019 Type: WELL API Number: 045-13650 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last produced January 2026 per production report.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 289020 Type: WELL API Number: 045-13649 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last produced April 2025 per production report.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/12/2026 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 45 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 289021 Type: WELL API Number: 045-13648 Status: IJ Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

**UIC Routine**

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg)

Inj Zone: OHCRK

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 05/06/2026

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTRReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 289022 Type: WELL API Number: 045-13647 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 289024 Type: WELL API Number: 045-13645 Status: PR Insp. Status: PR

**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 289025 Type: WELL API Number: 045-13644 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder:

Comment:

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 05/12/2026 Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 515 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 289026 Type: WELL API Number: 045-13643 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder:

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Rip Rap				
		Ditches				
				Material Handling And Spill Prevention		
		Gravel				
		Check Dams				
		Culverts				
Berms						
		Compaction				
Gravel						
		Sediment Traps				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	290544	1433637	
	290544	1433637	

**ECMC Comments**

Comment	User	Date
<p>During the audit, the following compliance issue(s) were observed:</p> <p>1) Debris present in both tank batteries                      2) Unsecured separator poses a wildlife entry hazard                      3) Unplugged line on tank manifold</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	05/28/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719501159	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7562319">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7562319</a>