

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2026

Submitted Date:

05/21/2026

Document Number:

717301025

**FIELD INSPECTION FORM**

Loc ID 323109 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1700 LINCOLN ST STE 4550  
City: DENVER State: CO Zip: 80203

**Findings:**

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Wheeler, Steven		steven.wheeler@state.co.us	
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Burn, Diana		diana.burn@state.co.us	
		cogcc@kpk.com	
Graber, Nikki		nikki.graber@state.co.us	
Motisi, Dan		dmotisi@kpk.com	
Clark, Lily		lclark@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244774	WELL	PR	10/01/2023	GW	123-12569	ROCKY MOUNTAIN FUEL C-9	EG

**General Comment:**

ECMC Engineering Integrity Inspection performed on May 19th, 2026 in response to initial form 19 spill report Doc #404661437 received on 05/18/2026 that outlines: All, KPK is providing 24-hour notification of a flowline spill on the Facility 5 Flowline @ RMFC#9 breaching the soil surface located at approximately 40.07189, -104.89526. The spill was discovered at 10:30am on 5/15/26 by KPK personnel. Crews responded immediately and shut in the well feeding the line and started initial cleanup and investigation. Investigation of the spill is ongoing.

Corrective actions are outlined in the flowline and comment sections of report. Photo Log uploaded.

**Inspected Facilities**

Facility ID: 244774 Type: WELL API Number: 123-12569 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	of Lines
----	---------------------	----------

Flowline Description

Flowline Type: Non-Well Site Size: 4" Material: Carbon Steel  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Yes Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

ECMC Rules (check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: ECMC Integrity Inspector on site on 05/19/2026. The area on surface where the flowline release daylighted was observed @ 40.07189, -104.89526; impacted soils had been grubbed, collected and stockpiled on a plastic tarp. No excavation to expose the flowline failure point had been initiated at time of inspection. A KPK field crew was on site during inspection working at an open excavation (measuring approximately 12' x 30') observed approximately 350' east of the spill point @ 40.07180, -104.8940; this excavation to be used as the eastern bellhole flowline access for stinging 3" HDPE pipe west through the failed 4" flowline as method of repair. (2) flowlines were exposed in the excavation. (1) 4" CS off location flowline (source of release); (1) 2" CS off location flowline (gas supply line). Additional excavation work at release point/ western bellhole are scheduled to be completed. Flowline repair, spill response and remediation work is in progress.

Note: Off location flowline registration information submitted by KPK is incomplete and only shows (1) 4" CS flowline. No ECMC form 44 registration data was found for the 2" CS off location gas supply flowline.

Corrective Action: Document information outlined below in CA section of ECMC supplemental form 19 to include the following: (per compliance of ECMC series 1100 flowline rules):  
 1) Root cause of failure resulting in spill  
 2) Measures taken to prevent a recurrence of failure  
 3) Description of flowline repair work completed (1102.j. Repair)  
 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline(s) to service (1102.j.4 and 1102.O)  
 5) Ensure flowline(s) are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair).  
 7) Update flowline registration information (via ECMC form 44) for both KPK operated off location flowlines observed in excavation as required per 1101.b

Date: 06/22/2026

**ECMC Comments**

Comment	User	Date
<p>ECMC Integrity Inspector on site on 05/19/2026. The area on surface where the flowline release daylighted was observed @ 40.07189, -104.89526; impacted soils had been grubbed, collected and stockpiled on a plastic tarp. No excavation to expose the flowline failure point had been initiated at time of inspection. A KPK field crew was on site during inspection working at an open excavation (measuring approximately 12' x 30') observed approximately 350' east of the spill point @ 40.07180, -104.8940; this excavation to be used as the eastern bellhole flowline access for stinging 3" HDPE pipe west through the failed 4" flowline as method of repair. (2) flowlines were exposed in the excavation. (1) 4" CS off location flowline (source of release); (1) 2" CS off location flowline (gas supply line). Additional excavation work at release point/ western bellhole are scheduled to be completed. Flowline repair, spill response and remediation work is in progress.</p> <p>Note: Off location flowline registration information submitted by KPK is incomplete and only shows (1) 4" CS flowline. No ECMC form 44 registration data was found for the 2" CS off location gas supply flowline.</p> <p>Corrective Actions (completion date 6/22/2026)                      Document information outlined below in CA section of ECMC supplemental form 19 to include the following: (per compliance of ECMC series 1100 flowline rules):                      1) Root cause of failure resulting in spill                      2) Measures taken to prevent a recurrence of failure                      3) Description of flowline repair work completed (1102.j. Repair)                      4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline(s) to service (1102.j.4 and 1102.O)                      5) Ensure flowline(s) are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair).                      7) Update flowline registration information (via ECMC form 44) for both KPK operated off location flowlines observed in excavation as required per 1101.b</p>	maclarej	05/21/2026
<p>As outlined on ECMC supplemental spill report form 19 Doc #404665491 received on 05/20/2026 (partial): The root cause of the spill has been determined to be due to internal corrosion of the 4" steel line at the 7 o'clock position facing west. KPK is currently in the process of stinging 3" poly pipe into the 4" steel line after removing the damaged section. A pressure test will be included in future submittals once the stinging of the line is complete. KPK is systematically replacing steel flowlines with poly pipe to eliminate future corrosion of the flowline throughout the field.</p>	maclarej	05/21/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404668198	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7556202">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7556202</a>
717301026	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7556201">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7556201</a>