

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2026

Submitted Date:

05/27/2026

Document Number:

721100424

FIELD INSPECTION FORM

Loc ID 333463 Inspector Name: Blair, Jamie On-Site Inspection 2A Doc Num: _____

Operator Information:
ECMC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
28 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Simcoe/Mach N.R.		ehsinspections@machnr.com	
Blair, Jamie		jamie.blair@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273467	WELL	PR	12/01/2019	CBM	067-08970	LINDNER A 2	PR
288073	WELL	PR	11/24/2006	CBM	067-09270	LINDNER A 4	PR

General Comment:

At 11:15 AM on Tuesday, May 26, 2026, southwest compliance specialist Jamie Blair performed a in inspection and audit on the Linder Gas Unit location. Corrective actions were identified pertaining to well signs, well identification and tank labels. The well pad is located within an active cattle feeding enclosure and several dozen cattle were on the location at the time of the inspection. Photos of the inspection are included as a link in the attachments section of this report.

Location			
Lease Road:			
Type	Access		
comment:	Access from county road to pad gate ~500 ft. Condition is good.		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	NFWA diamond labels on various production equipment is peeling off and illegible.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels peeling off. NFWA diamonds becoming illegible. Photo 10, 11, 12.		
Corrective Action:	Comply with 605.h	Date:	06/29/2026
Type	WELLHEAD		
Comment:	Shared sign for Linder A2 and Linder A4 is located on cattle panel enclosure for A2 production equipment near well pad entrance. Current operator labels have peeled off, indicates BP America Production. Photo 1. There is no indication to distinguish one well from the other.		
Corrective Action:	Display correct operator information on signs to comply with 605. Display identifier at each wellhead location to distinguish wells to comply with 605.		Date: 06/29/2026
Emergency Contact Number:			
Comment:	Both signs (970) 247-6916. Emergency = 911.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Vegetative debris (animal bedding/feed) accumulating near A2 wellhead.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Stainless tubing on ground by A4 separator. If no longer needed and not returned to service, it should be removed to remain in compliance with 606. Photo 26.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Cattle panel surrounding production equipment for production equipment for each location.		
Corrective Action:		Date:	

Type	LOCATION		
Comment:	4 strand barbed wire enclosure surrounding cattle pasture that includes location.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Cattle Panel both.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Cattle panels surrounding electric panel and service box.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 2		
Comment:	accessible		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Solar telemetry.		
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	electric		
Corrective Action:			Date:
Type: Flow Line	# 3		
Comment:	A2: Predominantly 3" from wellhead to separator, separator to meter run. and downstream from meter run splits before going underground. A4: Predominantly 3" to separator. Separator to meter run, downstream from meter run. Dump lines to PBV tank underground.		
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Wellhead. There is no indicator on wellhead or pumpjacks to distinguish wells from one another.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 0		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:	One on each horizontal heated separator stack.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Electrical control and service panels behind cattle panel fences east of Linder A2 well.		
Corrective Action:			Date:
Type: Pump Jack	# 2		

Comment:	A2 is walking beam type pump jack. A4 is linear rod pump.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:	Meter calibration 7/15/25 both wells. A2 Meter run shed has one 1/4" stainless vent tube disconnected from bleed valve. All valves, pipes and fittings should be securely fastened to ensure good mechanical condition and remain in compliance with 608.e. Photo 15, 16.		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.195751,-107.812343
Comment:	Labels peeling off. Produced water with natural gas.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 273467 Type: WELL API Number: 067-08970 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/15/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Accessible

Corrective Action:

Date:

Facility ID: 288073 Type: WELL API Number: 067-09270 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/15/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Accessible.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Location is shared with active cattle feeding pasture, is devoid of vegetation.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Corrective actions were observed pertaining to location signs and tank labels. Photos are included as a link in the attachments section of the report.	blairj1	05/26/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
721100427	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7560414