

Document Number:  
404637054

Date Received:  
04/29/2026

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 31257 Contact Name: Gene Fritzier  
 Name of Operator: FRITZLER RESOURCES INC Phone: (970) 867-9388  
 Address: P O BOX 114 Fax: \_\_\_\_\_  
 City: FORT MORGAN State: CO Zip: 80701 Email: gfritzier12@gmail.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-001-07605-00  
 Well Name: LUNDGREN Well Number: 1  
 Location: QtrQtr: SWNW Section: 2 Township: 3S Range: 62W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: KITTY Field Number: 45800

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.820159 Longitude: -104.299227  
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 06/10/2008

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7103	7114	03/26/2026	BRIDGE PLUG	7050
J SAND	7167	7197	03/26/2026	BRIDGE PLUG	7050

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J 55	36		135	85	140		VISU
1ST	7+7/8	4+1/2	J 55	10.5		7277	150	7290	6530	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7050 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 5000 ft. with 50 sacks. Leave at least 100 ft. in casing 4900 CICR Depth  
Perforate and squeeze at 4300 ft. with 60 sacks. Leave at least 100 ft. in casing 4200 CICR Depth  
Perforate and squeeze at 1082 ft. with 50 sacks. Leave at least 100 ft. in casing 982 CICR Depth  
Perforate and squeeze at 300 ft. with 86 sacks. Leave at least 100 ft. in casing 80 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
Surface Plug Setting Date: 03/27/2026 Cut and Cap Date: 04/07/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 11

\*Wireline Contractor: BrandX \*Cementing Contractor: Yetter Well Service

Type of Cement and Additives Used: Class I and II

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

All COA's were met  
Notice of Workplan approval email March 5 2026 for MERP EMWP Program  
Notice of approved changes to Procedures Form 6 NOIA (6S) and Form 6 NOIA (6S) 2

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Gene Fritzler  
Title: President Date: 4/29/2026 Email: gfritzler12@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 5/27/2026

**CONDITIONS OF APPROVAL, IF ANY LIST****COA Type****Description**

0 COA

**ATTACHMENT LIST****Att Doc Num****Name**

404637054	FORM 6 SUBSEQUENT SUBMITTED
404639819	WELLBORE DIAGRAM
404639820	OPERATIONS SUMMARY
404639822	PRESSURE TEST
404639823	CORRESPONDENCE
404639830	CORRESPONDENCE
404639835	WIRELINE JOB SUMMARY
404639839	WIRELINE JOB SUMMARY
404639841	OTHER
404639843	OTHER
404639844	OTHER
404639846	CORRESPONDENCE
404639847	CORRESPONDENCE
404639850	CORRESPONDENCE
404639853	OTHER
404639862	CORRESPONDENCE
404639878	WIRELINE JOB SUMMARY
404639923	LOCATION PHOTO

Total Attach: 18 Files

**General Comments****User Group****Comment****Comment Date**

Engineer	COA for Form 42 MIRU was not met. Form 42 PA was submitted timely. For future plug and abandonments, make sure all COA's are met prior to and during plugging operations.	05/27/2026
Engineer	COA to plug by 2/28/2026 not met from WL Doc# 404475537. Marginal Well Plugging Program (ECMC-MWPP) August 1;, 2025. Final contract was approved Dec. 20, 2025. Approved work plan was approved on March 5, 2026.	05/01/2026
Engineer	Form 27 Doc# 404580353 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	05/01/2026

Total: 3 comment(s)