

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2026

Submitted Date:

05/19/2026

Document Number:

719501134

FIELD INSPECTION FORM

Loc ID 312691 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271694	WELL	IJ	12/01/2025	DSPW	077-08801	ORCHARD FEDERAL DISPOSAL 1	IJ

General Comment:

This is a field audit of the location, scout card, and related documents.

On 5/14/2026 at approximately 12:55, Compliance Inspector Matthew Morris conducted a follow-up audit at QB ENERGY OPERATING LLC, Orchard Unit/28-6 (E28OU) at Location ID #312691 in Mesa County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign observed.		
Corrective Action:	Comply with CECMC Signage Requirements.	Date:	06/20/2026

Emergency Contact Number:			
Comment:	911/(970)285-2615		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Concrete barriers installed at gas meter housing/vertical separator.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead housing installed		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		

Comment: Injection pump inside housing		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: Summit Midstream		Date:
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment: Chemical tanks		Date:
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment: Mobile generator; equipment is unsecured and poses a wildlife entry hazard.		Date:
Corrective Action: Secure equipment to prevent wildlife entry.		Date: 05/25/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:		Date:		
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	5	500 BBLs	STEEL AST		,
Comment:		Date:			
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 271694 Type: WELL API Number: 077-08801 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: OHCRK

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/11/2022

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 15 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Berms						
		Gravel				
		Culverts				
Compaction						
		Check Dams				
		Ditches				
		Compaction				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issue(s) were observed:</p> <p>1) No battery sign observed 2) Unsecured generator door poses a wildlife entry hazard</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	05/19/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404664946	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7553489
719501135	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7553482