

ECMC Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 493177. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill/Release Points:

Facility 5 Gas Line Spill (Spill ID 492917)

Date of Discovery: 1/23/2026 (90 day closure due date: 4/23/2026)

Lat/Long: 40.077475, -104.88605

Form 19 — Initial Document No.: 404517626

Days since Date of Discovery (as of 5/15/2026): 112 days

Date of Inspection: 5/15/2026

Source of the Spill and/or the extent of the spill were observed within:

- Little Dry Creek (Surface Waters of the State/Navigable Waters)
- Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
- Mapped FEMA 100-Year Effective (2020) Floodplain
- Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
- Weld County, Colorado
- Weld County Road 19 Right-of-Way
- City of Dacono

Note: See also Field Inspection Reports (FIRs) entered under Spill/Release Point ID 493177, reported by Phillips 66 (formerly DCP Midstream). Phillips 66 was subsequently found not to be the responsible party and Spill/Release Point ID 493177 has been closed.

Current site status:

- The excavation at the Spill location has been backfilled.
- Petroleum hydrocarbon saturated soils were observed on the western bank of Little Dry Creek at the Spill location. Petroleum hydrocarbon liquid appears to be seeping out of the bank and into Little Dry Creek.
- Free product was observed on the surface of Little Dry Creek immediately adjacent to the Spill location.
- A 2-inch recovery well was observed immediately adjacent to the Spill location.
- Hydrophobic, oil absorbent booms have been placed in Little Dry Creek immediately adjacent to the Spill location. Booms immediately adjacent to the Spill appear to have been maintained. BMPs to mitigate the spread of impacts downstream were not visible at the terminus of previously observed hydrocarbon sheen.
- Green sediment control wattles were previously installed at the terminus of previously observed hydrocarbon sheen. Sediment control wattles do not absorb or contain oil products and are not appropriate to mitigate the spread of impacts downstream.
- Booms and wattles installed downstream of the Spill location have not been maintained and have become trash.
- Strong hydrocarbon odors were present adjacent to the Spill location.
- Metal panel fencing surrounds the surface west of Little Dry Creek at the Spill location.
- Livestock previously documented by Insp Doc No. 714300353 were not observed at the time of the inspection. Another Operator, Phillips 66 (formerly DCP Midstream), previously communicated to ECMC Staff that livestock has been temporarily removed from the adjacent fields.
- Rill erosion is visible in the Spill response footprint.
- No E&P waste stored on site.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

TRASH

Comment:

Booms and wattles installed downstream of the Spill location have not been maintained and have become trash.

Corrective Action:

Comply with Rule 606.

Date: 05/25/2026

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type

OTHER

Comment:

Metal panel fencing surrounds the surface west of Little Dry Creek at the Spill location.

Corrective Action:

Livestock previously documented by FIR Document No. 714300353 were not observed at the time of the inspection. Another Operator, Phillips 66 (formerly DCP Midstream), previously communicated to ECMC Staff that livestock has been temporarily removed from the adjacent fields. Operator shall provide confirmation that livestock remain restricted from the Spill location on the next Form 19 — Supplemental Report, which was due by April 23, 2026.

Date: 04/23/2026

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Location Construction

Location ID: 492917 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment: Source of the Spill and/or the extent of the spill were observed within Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters. In addition, a possible raptor nest was spotted north of the spill location. Consultation with Colorado Parks and Wildlife is recommended.

Corrective Action:

Date: _____

Comment: Rill erosion is visible in the Spill response footprint. No BMPs in place to control stormwater runoff.

Corrective Action: Install or repair required stormwater BMPs (sediment and erosion control) per Rule 1002.f.(2)C to prevent further erosion and transport of sediment off location.

Date: 06/04/2026

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Hydrophobic, oil absorbent booms have been placed in Little Dry Creek immediately adjacent to the Spill location. Booms immediately adjacent to the Spill appear to have been maintained. Booms and mats installed downstream of the Spill location have not been maintained and have become trash. BMPs to mitigate the spread of impacts downstream were not visible at the terminus of previously observed hydrocarbon sheen (sheen documented by FIR Document No. 697602611).

Corrective Action: Operator shall ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i.

Date: 01/23/2026

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Comment	The excavation at the Spill location has been backfilled. A 2-inch recovery well was observed immediately adjacent to the Spill location. Operator personnel have been observed recovering liquid from the Spill location, as documented by previous FIR Document No. 717100495		
Corrective Action	Operator shall provide waste transportation and final disposition information in accordance with 905.b.(3) for all E&P waste transported off site via Form 19 — Supplemental Report. The Form 19 — Supplemental Report requesting closure was due by April 23, 2026.		Date: 04/23/2026

Spill/Remediation:

Comment: Petroleum hydrocarbon saturated soils were observed on the western bank of Little Dry Creek at the Spill location. Petroleum hydrocarbon liquid appears to be seeping out of the bank and into Little Dry Creek. Free product was observed on the surface of Little Dry Creek immediately adjacent to the Spill location. Strong hydrocarbon odors were present adjacent to the Spill location.

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.

 Operator shall submit a Supplemental Form 19 including all outstanding information. The Form 19 — Supplemental Report requesting closure was due by April 23, 2026.

 Per the COA on Form 19 Document No. 404526443, a Form 27 Site Investigation and Remediation Workplan was due within 30 days of Spill discovery to provide at a minimum: 1) A detailed implementation schedule; 2) Documentation showing point of compliance for both soil and groundwater has been established.

 Operator shall submit the delinquent Form(s) immediately.

Date: 04/23/2026

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404662675	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7551419
717100543	ECMC Photo Log - Facility 5 Gas Line - 5.15.2026	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7551413