

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/19/2026

Submitted Date:

05/21/2026

Document Number:

720901163

FIELD INSPECTION FORM

Loc ID 303091 Inspector Name: Vance, Jessie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 27 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252442	WELL	PR	09/13/2007	GW	125-06316	MILL IRON 1-11	PR

General Comment:

[This is a training developmental inspection/audit. The scout card and forms have been reviewed.](#)

Location			
Lease Road:			
Type	Access		
comment:	Two track partial covered with grass.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Lease sign at slop oil tank needs correct operator name and emergency contact number. Install new stickers		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Slop oil sign needs correct contact number. Install new stickers		Date: _____
Corrective Action:			
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Pipe laying outside of containment needs picked up		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Weeds are starting to grow at shed on west side of location		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Steel panels around shed on west side of location		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Steel panels around tank and equipment		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel panels around meter run and PU equipment		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Bird Protectors	# 0	
Comment:	Equipment has been removed	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Electric motor	
Corrective Action:		Date:
Type: Other	# 2	
Comment:	Meter sheds with no meters inside	
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Telemetry equipment and Electrical panel	
Corrective Action:		Date:
Type: Vertical Separator	# 2	
Comment:	50% buried VGS at wellhead and meter run	
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:	50% buried VGS at old compressor location	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Bradenhead plumbed to surface	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	Jensen unit	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Anchors need to be marked	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	On site meter run. Meter calibration card is missing, stickers for calibration dates are on the inside of the shed wall. Meter shed door has blown off and is laying inside containment, reinstall door. Plug is missing after meter run	
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).	Date: 06/04/2026
Type: Compressor	# 0	
Comment:	Compressor has been removed. Unmarked risers need to be marked by identifying what they are and tagged with OOSLAT. "LOTO"	
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date: 06/04/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	1500 GAL	BV CONCRETE		40.073645,102.488776

Comment: Slop oil tank

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 252442 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 252442 Type: WELL API Number: 125-06316 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, On location meter run, meter calibrated 2/3/26

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/12/2026 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Forms are up to date

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? In

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? In

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	In Process			
Gravel	Pass	Gravel	In Process			
Comment: In pasture Erosion in the road is starting going up to location. Use BMP						Date: _____
Corrective Action: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary On 05/19/2026, at approximately 12:52 pm, Inspector Jessie Vance conducted an on-site audit at the following:</p> <p>Location: Mill Iron 1-11 Operator: Own Resources API: 05-125-06316 County: Yuma</p> <p>During the audit, the following possible compliance issues were identified: Unmarked Flowlines/Risers: Compressor has been removed. Unmarked risers need to be marked by identifying what they are and tagged with OOSLAT. "LOTO". Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. CA date of 6/4/26 Gas Meter Calibration Record Visibility: Meter calibration card is missing, stickers for calibration dates are on the inside of the shed wall. Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2). CA date of 6/4/26</p> <p>A follow-up audit is scheduled to ensure that the compliance issues have been rectified to comply with ECMC rules.</p>	vancej	05/21/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720901164	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7556123