

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2026

Submitted Date:

05/14/2026

Document Number:

721100393

FIELD INSPECTION FORM

Loc ID: 333594 Inspector Name: Blair, Jamie On-Site Inspection: 2A Doc Num: _____

Operator Information:
ECMC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
28 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Blair, Jamie		jamie.blair@state.co.us	
Natural, Mach		ehsinspections@machnr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258830	WELL	PR	12/21/2000	CBM	067-08388	SIMON LAND & CATTLE 15U-2R 2	PR

General Comment:
On Monday, 05/11/2026 at 15:00 hours, southwest compliance specialist Jamie Blair performed a compliance inspection and audit for the location containing the Simcoe Simon Land and Cattle 15U-2R 2.
A corrective action was issued for the sign/label on a small produced water tank and unnecessary equipment.

Note that one rig anchor is missing a marker. does not appear to be necessary or in use.
A formal inspection and audit of the Simon Water Disposal Well #1 (EPA) was not performed, however Disposal well facilities may incidentally appear in photos.
Note: Photo location information inadvertently switched to street address. Lat/Long not recorded in photos..

Location			
Lease Road:			
Type	Access		
comment:	OK		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well signs on fence at entrance. Note that due to multiple wells on location, additional identification at wellheads to differentiate wells is helpful. Photo 1.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Steel PBV tank lacks adequate labels/signage. What appears to be tank sign is face down, illegible. Photos 11, 12.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/15/2026
Emergency Contact Number:			
Comment:	24 hour = (970) 247-6916. Emergency = 911.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	DEBRIS		
Comment:	de minimus vegetative debris, pin-flag wires, trash in various locations on site, particularly along fence. Various photos. Not within 25 ft of heated equipment.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	de minimus cheat grass beginning to encroach along perimeter fence. Not within 25 ft of fired equipment.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	NOTE: 300 gallon (est) lube oil tank does not appear to be needed for ongoing oil and gas production well operations. Photo 8.		
Corrective Action:	Remove if not necessary for oil and gas operations to comply with 606.	Date:	08/13/2026
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Steel pipe barricade around variouis risers and electrical panels.		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Cattle panel.		
Corrective Action:			Date:
Type	OTHER		
Comment:	cattle panel around valve access boxes.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Cattle panel also around meter run.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	8 foot chain link fence and 4 strand barbed wire surrounding location.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:	On heated separator stack.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	7/14/2025 calibration date.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:	One marker is down. Photo 5.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Solar telemetry.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Electric drive linear rod pump.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Other	# 4		
Comment:	Underground valve access boxes with t-handles. 3 behind cattle panel fence, one is solitary, not fenced.		
Corrective Action:			Date:
Type: Flow Line	# 2		

Comment:	6" off site gather or produced water w/ valve behind steel pipe barricade Photo 6. 1-3" flowline from wellhead to separator. 1-2" flowline from separator dump valve to produced water gathering system. 1-3" flowline from separator to meter house. 1-3" flowline from meter house to offsite dogleg. 1-1" flowline from downstream side of meter house to fuel gas system for injection well equipment (reported in 2019). 3" valve riser behind cattle panel next to solar telemetry.		Date:
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.190963,-107.820844
Comment:	Produced water tank behind metal secondary containment lacks sign. See signs section for corrective action. NW Corner of pad.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	Produced water
Other (Capacity)	unknown
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 258830 Type: WELL API Number: 067-08388 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/15/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Accessible.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: No erosion or storm water sediment transport off location observed.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>See inspection photos linked in attachments section. A bulk lube oil tank near the production equipment does not appear to be in use, or necessary for the gas well. Corrective actions for produced water tank signage and unnecessary equipment. No inventory/inspetion of Simon Disposal Well.</p>	blairj1	05/12/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404659032	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548615
721100405	Injection well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548614