

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/04/2026

Submitted Date:

05/14/2026

Document Number:

717100532

FIELD INSPECTION FORM

Loc ID: 470275 Inspector Name: Rollins, Grace On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 13 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Lily	(303) 825-4822 x150	lclark@kpk.com	Principal Agent
Waggoner, Kyle		kyle.waggoner@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Chew, Cullen		cchew@kpk.com	KPK environmental
Motisi, Dan		dmotisi@kpk.com	KPK environmental
,		cogcc@kpk.com	All Inspections
Brown, Kari		kari.l.brown@state.co.us	
Collins, Kilian		kilian.collins@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470275	Location	AC			-	Ray Facility 61N63W2 NESW	EI
494071	SPILL OR RELEASE	AC			-	Ray #1 Tank Battery	EI
494074	TANK BATTERY	AC			-	Ray #1 Tank Battery	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 494071. Tank Battery Facility ID 494074 was also included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Site/Spill Name: Ray #1 Tank Battery

Spill ID: 494071

Tank Battery Facility ID: 494074

Location ID: 470275

Date of Discovery: 4/27/2026

Date of Inspection: 5/4/2026

Weather: Partly cloudy, 71°F

Site/Spill is located within or adjacent to:

-Weld County, CO

-Crop land (immediately adjacent, all directions)

See also previous Field Inspection Reports (FIRs) entered under Location ID 317539.

Current site status:

-Soil has been excavated in the immediate vicinity of the crude oil AST. Impacts remain in situ, beneath and in the vicinity of the crude oil AST and the produced water vessel.

-Stained and saturated soil is adhered to the bottom of the side of the crude oil AST.

-Staining and residue are visible on the bottom of the side of the crude oil AST.

-No E&P waste is stored on location.

-The produced water vessel is tilted and does not appear to be placed on level ground.

-Holes/burrows are visible in the crude oil AST/produced water vessel shared containment berm, the separator containment berm, and adjacent to the meter house.

-The crude oil AST/produced water vessel shared containment berm is unconsolidated.

-A pipe next to the separator does not appear to be connected to other infrastructure.

-An empty bucket and a bucket labeled as hydraulic fluid are visible next to the separator.

-Trash is visible on location.

-Weeds are visible throughout the location.

-Signage with emergency contact number is visible at the tank battery.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment: Signage with emergency contact number is visible at the tank battery.

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds are visible throughout the location.		
Corrective Action:	Comply with Rule 606. CA due date per FIR Document No. 699507967.		Date: <u>05/28/2026</u>
Type	STORAGE OF SUPL		
Comment:	A pipe next to the separator does not appear to be connected to other infrastructure. An empty bucket and a bucket labeled as hydraulic fluid are visible next to the separator.		
Corrective Action:	Comply with Rule 606.		Date: <u>05/21/2026</u>
Type	TRASH		
Comment:	Trash is visible on location.		
Corrective Action:	Comply with Rule 606.		Date: <u>05/21/2026</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: Holes/burrows are visible in the crude oil AST/produced water vessel shared containment berm, the separator containment berm, and adjacent to the meter house. The crude oil AST/produced water vessel shared containment berm is unconsolidated.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 603.o. CA due date per FIR Document No. 699507967.				Date: <u>05/28/2026</u>

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 470275 Type: Location API Number: - Status: AC Insp. Status: EI

Facility ID: 494071 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Facility ID: 494074 Type: TANK API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Soil has been excavated in the immediate vicinity of the crude oil AST. Impacts remain in situ, beneath and in the vicinity of the crude oil AST and the produced water vessel. Stained and saturated soil is adhered to the bottom of the side of the crude oil AST. Staining and residue are visible on the bottom of the side of the crude oil AST.

Corrective Action: In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Comment	Soil has been excavated in the immediate vicinity of the crude oil AST. No E&P waste is stored on location.		
Corrective Action	Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste hauled off site for disposal. Operator may submit documentation via Form 19 — Supplemental.		Date: <u>07/26/2026</u>

Spill/Remediation:

Comment: Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure.

Corrective Action: The Form 19 — Supplemental Report for closure is due by 7/26/2026. Date: 07/26/2026

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404658879	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548525
717100533	ECMC Photo Log - Ray #1 Tank Battery - 5.4.2026	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548519