

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/11/2026

Submitted Date:

05/14/2026

Document Number:

708909151

FIELD INSPECTION FORM

Loc ID 324202 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 18 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264433	WELL	PR	01/01/2024	GW	045-08216	PUCKETT 216-25	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
	Type DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
	Type TANK BATTERY		
Comment:	Wire fencing		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Pressure transducer located on bradenhead BH line tied into flowline		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:						Date:

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient				
Comment:						
Corrective Action:						Date:

Venting:						
Yes/No	NO					
Comment:						

Corrective Action:		Date:	
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Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 264433 Type: WELL API Number: 045-08216 Status: PR Insp. Status: PR

Producing Well

Comment: Tubing shut in & operator is only producing surface casing via bradenhead tie in
 Production casing lost 200 psi (27.39%) during most recent bradenhead test - FORM 17 document # 404649951
 Significant loss of pressure during test indicates a lack mechanical integrity/not in compliance with CECMC rules

Corrective Action: **Comply with CECMC Rule 417 f.** Date: 11/05/2026

BradenHead

Date of Last Brhd Test: 05/05/2026 Annual Brhd Completed? _____
 Last Brhd Test Results Initial Surf Csg Pressure: 597 Fluid Type: GAS
 End Surf Csg Pressure: 164

Comment: BH line tied into flowline - FORM 4 SUNDRY document # 404448353
 Unable to locate bradenhead and production gas sample analytical results - COA 2 of above referenced document
 PC lost 200 psi (27.39%) during most recent BH test - FORM 17 document # 404649951
 Operator has added check valve to line connecting BH line to flowline

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse to none
		Other				Rill erosion starting to develop in some sections
Compaction						Light compaction in some areas
		Berms				
		Sediment Traps				
Berms						
		Check Dams				
		Retention Ponds				
Gravel						Sparse to none in most areas
		Rip Rap				
		Culverts				
Rip Rap						
		Drains				
		Ditches				
		Compaction				Light compaction in some sections

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 05/11/2026 at approximately 13:53 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 216-25 Pad Location # 324202 in Garfield County Colorado. Please refer to inspection/audit 708908124 conducted on 12/23/2025, previous corrective action has been completed. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density/NSO Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Inspected Facilities - PUCKETT 216-25 well lacks mechanical integrity - Comply with Rule 417 f. with a CA date of 11/05/2026</p> <p>Comments -</p> <p>Housekeeping - Debris on location</p> <p>Inspected Facilities - Unable to locate bradenhead and production gas sample analytical results</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	05/13/2026

Attached Documents

You can go to ECOMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404658877	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548524
708909152	Inspection/Audit 708909151 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548517
708909153	Inspection/Audit 708909151 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548518