

PI/Dwights PLUS on CD Scout Ticket

067-05289

**1 SANCHEZ**

State: COLORADO  
 County: LA PLATA  
 Operator: MCGARR PETROLEUM  
 API: 05067052890000 IC:  
 Initial Class: D  
 Target Objective:  
 Final Well Class: DO  
 Status: OIL  
 Field: RED MESA  
 Permit: on OCT 05, 1928  
 First Report Date: SEP 15, 1972  
 Projected TD: Formation: UNKNOWN  
 Hole Direction: VERTICAL  
 IP Summary: Oil Gas Water Top Form  
                   20 BPD 250 MCFD DAKOTA



**Location**

Section, Twp., Range: 27 33 N 12 W  
 Spot Code: SE NE  
 Footage NS, EW:  
 Surface remark:  
 Principal Meridian: NEW MEXICO  
 Lat/Long: 37.0770262 / -108.1299520 IH  
 PBHL: Sec  
 PHBL remark:  
 PHBL: From Surface: TVD:  
 ABHL: Sec  
 ABHL remark:  
 ABHL: From Surface: TVD:

**Dates and Depths**

Spud: OCT 15, 1928 Spud Date Code:  
 TD: 3328 on  
 LTD:  
 PlugBack Depth:  
 Completed: MAR 25, 1932  
 Formation @ TD: 602DKOT Name: DAKOTA  
 Ref. Elevation:  
 KB. Elevation:  
 Ground Elevation: 6400 GR  
 Contractor:  
 Rig Release Date: Rig #

**IP # 001**

Top Formation: DAKOTA  
 Base Formation: DAKOTA  
 Oil: 20 BPD Condst:  
 Gas: 250 MCFD Water:  
 Interval: 3183 - 3263 Method: FLOWING  
 Duration of Test: Hours Choke:  
 Oil: Gravity: 35 GOR:  
 Prod Method: OPENHOLE  
 Perforations: Interval Cnt Type Shots/Ft Top Formation  
                   3183 - 3263 602DKOT DAKOTA

AKA  
 SURFACE  
 11/29/07

**PI/Dwights PLUS on CD Scout Ticket**

Treatments: 1 Interval: 3190 - 3240  
 Fluid: FRAC Type: UNKNOWN  
 Additive:  
 Prop Agent:  
 Formation Break Down Pressure:  
 Average Injection Rate:  
 Stages: Remarks:

PD # 001

Top Formation: DAKOTA  
 Base Formation: DAKOTA  
 Oil: 20 BPD Condst:  
 Gas: 250 MCFD Water:  
 Interval: 3183 - 3263 Method: FLOWING  
 Duration of Test: Hours Choke:  
 Oil: Gravity: 35 GOR:  
 Prod Method: OPENHOLE  
 Perforations: 602DKOT DAKOTA  
 Perf Interval: 3183 - 3263 Shots/Ft:

Treatments: 100 Interval: 3190 - 3240  
 Fluid: FRAC Type: UNKNOWN  
 Additive:  
 Prop Agent:  
 Formation Break Down Pressure:  
 Average Injection Rate:  
 Stages: Remarks:

**Formations and Logs**

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age code
TOCITO	2160				SPL		603
DAKOTA	3155				SPL		602

**Operator Address**

Street or PO Box:

City:  
 State, Zip: ,  
 Country:  
 Phone: Fax:  
 E-Mail:  
 Agent Name: Agent Code:  
 Agent Remark: