

121-00797

OIL AND GAS COMMISSION DE.



COMMISSION JURCS

4

RECEIVED

File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

JUL 16 1982 AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [], GAS WELL [], DRY [X] Other []
b. TYPE OF COMPLETION: NEW WELL [], WORK OVER [], DEEP EN [], PLUG BACK [], DIFF RESVR [], Other P&A [X]

2. NAME OF OPERATOR: Robert Swanson

3. ADDRESS OF OPERATOR: 1203 West Broadmore, Loveland, CO 80537

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NW NW Section 13-5S/55W, 660' FNL & 660' FWL
At top prod Interval reported below N/A
At total depth same
NAME OF DRILLING CONTRACTOR: PEDCO DRILLING

5. COUNTY AND SERIAL NO. WASHINGTON CO 4444

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Nelson [X]

9. WELL NO: #1 [X]

10. FIELD AND POOL, OR WILDCAT: Wildcat [X]

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Section 13-5S/55W [X]

14. PERMIT NO. 82-754 [X] DATE ISSUED 4-29-82 [X]

12. COUNTY Washington [X] 13. STATE CO [X]

15. DATE SPLDDED 5-1-82 16. DATE TD REACHED 5-8-82 17. DATE COMPL (Ready to prod) 5-8-82 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, CE, ETC.) 5192 Grnd; 5204 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5056 Drilr 21. PLUG BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL. HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-TD CABLE TOOLS not used

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) never produced 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger 165-SEL 4800 to 5113' 167-SEL 4800 to 5450' FDC-CR 4800 to 5450' WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB/FT, DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24#, 95, 12-1/4", 150 SX, none.

29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: N/A, N/A.

31. PERFORATION RECORD (Interval, size and number) N/A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION
DATE FIRST PRODUCTION never produced PRODUCTION METHOD - WELL STATUS (Producing or shut-in) -

Table with columns: DATE OF TEST, HOURS TESTED, CHOSE SIZE, PROD'N FOR TEST PERIOD, OIL-RBL, GAS-MCF, WATER-BBL, GAS-OIL RATIO. Row 1: -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Logs to be sent under separate cover TEST WITNESSED BY -

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven Ricks TITLE Consultant DATE 7/9/82

Vertical stamp: DWR, RUP, JAM, JAD, JLS, JDM

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Ss	4851	4898	Ss, water.
"J" Ss	4904	5086	Ss, water.
Cheyenne Ss	5141	5243	Ss, water.

Note: No cores or tests taken in this well

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3918'	+1286'
Ft Hays ls	4408'	+ 796'
Bentonite "X" mkr	4750'	+ 454'
"D" ss	4851'	+ 353'
Huntsman sh	4898'	+ 306'
"J" ss	4904'	+ 300'
Skull Cr. sh	5086'	+ 118'
Cheyenne	5141'	+ 63'
Morrison	5243'	- 39'

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ON COMMISSION
L RESOURCES

RECEIVED

APR 28 1982

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Velson

9. WELL NO. 71

10. FIELD AND POOL, OR WILDCAT Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1/4 NW 1/4 Sec 13 T55 R55W ✓

12. COUNTY Washington 13. STATE Colo

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE LAST CHANCE 8 miles SE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 60'

16. NO. OF ACRES IN LEASE* 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40 AC

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

19. PROPOSED DEPTH 5200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

22. APPROX. DATE WORK WILL START _____

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>12 1/4</u>	<u>8 3/8</u>		<u>150'</u>	<u>Returns</u>

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO

If NO, surface bond must be on file.

* DESCRIBE LEASE

1/2 Sec 13 T55 R55W of 6TH PM

24. SIGNED Robert B Swanson TITLE _____ DATE APR 28-82

(This space for Federal or State Office use)

PERMIT NO. 82 754 APPROVAL DATE _____ EXPIRATION DATE AUG 27 1982

APPROVED BY McRogers TITLE _____ DATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY:

COPIES OF 80317
(PARTS C & H) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER
05 121 9797

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.