

005-06423



STATE OF COLORADO  
for Patented and Federal lands.  
for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other D&A

2. NAME OF OPERATOR  
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR  
1706 Security Life Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface Sec. 4: 1090' FNL, 630' FWL, T5S - R59W

At top prod. interval reported below

At total depth Same

14. PERMIT NO. 801137 DATE ISSUED 8-22-80

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Van Matre

9. WELL NO.  
#1-4

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4: T5S - R59W

12. COUNTY Arapahoe 13. STATE Colorado

15. DATE SPUNDED 8-28-80 16. DATE T.D. REACHED 9-3-80 17. DATE COMPL. (~~8-28-80~~) 9-4-80 (Plug & Abd.)  
18. ELEVATIONS (DF, HKB, RT, GR, ETC.) 5272' Gr. 19. ELEV. CASING HEAD 5281

20. TOTAL DEPTH, MD & TVD 6266' 21. PLUG. BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
N/A 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction - SFL 27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>460'</u>	<u>12 1/4"</u>	<u>340 SX.</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

33. PRODUCTION  
DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) D&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>None</u>			<u>→</u>				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael H. Huckabay TITLE Operator Representative DATE 9-18-80  
E. Doyle Huckabay, Ltd.



OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

uplicate for Patented and Federal lands.  
uplicate for State lands.



RECEIVED

Feb 18 1980

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12. COUNTY

13. STATE

Arapahoe

Colorado

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At total depth Same

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - SFL 27. WAS WELL CORED YES  NO  (See test analysis) DRILL STEM TEST YES  NO  (See reverse side) P/Calls 9/24/80

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	460'	12 1/4"	340 sx.	

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SIGNED E. Doyle Huckabay, Ltd. TITLE Operator Representative DATE 9-18-80

37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6118'	6124'	"D" Sand Sandstone, off white to light gray, very fine grained, slightly to medium siliceous, low porosity, tight, no shows.	Niobrara	5278'	
"J" Sand	6160'	6165'		Ft. Hays	5654'	
"J-2" Sand	6183'	6189'		Carlile	5703'	
			"J" Sand	Greenhorn	5796'	
			Sandstone, off white to very light tan, earthy, very fine to fine to low medium grained, low porosity, tight, no shows.	Bentonite	Mr. 6017'	
			"J-2" Sand			
			Sandstone, tannish very light gray slightly earthy, very fine grained. low porosity, tight, no shows.			

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