

State of Colorado  
Energy & Carbon Management Commission



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Document Number:  
404662474

Date Received:  
05/19/2026

**FIR RESOLUTION FORM**

**Overall Status:**

CA Summary:

8 of 8 CAs from the FIR responded to on this Form

5 CA Completed  
0 Factual Review Request

**OPERATOR INFORMATION**

ECMC Operator Number: 10421  
Name of Operator: PETROLEUM RESOURCE MANAGEMENT CORP  
Address: 1110 SOUTH VINE STREET  
City: DENVER State: CO Zip: 80210

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
		<a href="mailto:jmckinley@fieldinghillllc.com">jmckinley@fieldinghillllc.com</a>
		<a href="mailto:logan.maxwell@state.co.us">logan.maxwell@state.co.us</a>
		<a href="mailto:chris@fieldinghillllc.com">chris@fieldinghillllc.com</a>
		<a href="mailto:aaron.trujillo@state.co.us">aaron.trujillo@state.co.us</a>

ECMC INSPECTION SUMMARY:

FIR Document Number: 712300281  
Inspection Date: 04/09/2026 FIR Submit Date: 04/21/2026 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: PETROLEUM RESOURCE MANAGEMENT CORP Company Number: 10421  
Address: 1110 SOUTH VINE STREET  
City: DENVER State: CO Zip: 80210

LOCATION - Location ID: 485573

Location Name: DUNCAN FACILITY Number: \_\_\_\_\_ County: \_\_\_\_\_  
Qtrqr: 3-6 Sec: 14 Twp: 11N Range: 89W Meridian: 6  
Latitude: 40.912699 Longitude: -107.352353

FACILITY - API Number: 05-081-00 Facility ID: 485573

Facility Name: DUNCAN FACILITY Number: \_\_\_\_\_  
Qtrqr: 3-6 Sec: 14 Twp: 11N Range: 89W Meridian: 6  
Latitude: 40.912699 Longitude: -107.352353

CORRECTIVE ACTIONS:

**1** CA# 212574

Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition. Remove and properly dispose fluids pursuant to Rule 912. Date: 05/08/2026

Response: CA COMPLETED Date of Completion: 04/30/2026

All valves, pipes and fittings/hoses have been secured and closed for the secondary containment

Operator Comment: container/temporary holding tank (4-10-26). Fluids were properly disposed of when temporary holding tank was removed from location (4-30-26).

ECMC Decision: \_\_\_\_\_

ECMC Representative:

**2** CA# 212575

Corrective Action: Comply with Rule 912.a; clean/remediation stained soils to Table 915-1 standards.

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 04/10/2026

Operator Comment: The small area of stained soil of less than 1 bbl adjacent to the tank battery was cleaned up with no impacts below the immediate surface (approximately 2 shovels full) to comply with Rule 912.a. The stained soils were disposed of in a waste container on site to be properly disposed of. PRM investigated the source of the staining (truck fluid leak) to prevent future reoccurrences.

ECMC Decision: \_\_\_\_\_

ECMC Representative:

**3** CA# 212576

Corrective Action: Comply with Rule 605.h.

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 05/13/2026

Operator Comment: All water and oil tanks at the Duncan Facility have had labels replaced.

ECMC Decision: \_\_\_\_\_

ECMC Representative:

**4** CA# 212577

Corrective Action: Comply with Rule 606.

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 05/15/2026

Operator Comment: All piping, insulation and maintenance trash material that was noted on facility has been removed following completion of active maintenance.

ECMC Decision: \_\_\_\_\_

ECMC Representative:

**5** CA# 212578

Corrective Action: Comply with Rule 902.b. and Rule 603.i.

Date: 05/01/2026

Response: OTHER

Operator Comment: All water and oil tank loadouts (honey pots) have been cleaned and capped. The secondary containment/holding tank has been secured, and openings were closed prior to removal from location. PRM has also repaired/replaced bird cone for the combustor.

PRM has ordered covers for all other secondary containment containers for equipment and expect those to be installed week of May 18, 2026. PRM inspects the containers regularly on a daily basis to ensure no wildlife is impacted until lids are installed. PRM will follow up with another FIRR when completed.

ECMC Decision: \_\_\_\_\_

ECMC Representative:

[Empty box for ECMC Representative]

6 CA# 212579

Corrective Action: Comply with Rule. 605.e.

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 05/22/2026

Operator Comment: Tank battery location signage has been installed at the facility.

ECMC Decision:

ECMC Representative:

[Empty box for ECMC Representative]

7 CA# 212580

Corrective Action: Comply with Rules 606.c and 1003.f. Keep Location free of all Undesirable Plant Species. Ongoing weed monitoring/management required.

Date:

Response: OTHER

Operator Comment: At the date of Staff's inspection, environmental conditions were such that weed surveys and treatments were not yet appropriate. PRM has conducted a noxious weed survey for Duncan Facility, and the first round of treatments are planned for May 22, 2026, in accordance with PRMs integrated weed management plan.

ECMC Decision:

ECMC Representative:

[Empty box for ECMC Representative]

8 CA# 212581

Corrective Action: Pursuant to Rule 1002.f, operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date:

Response: OTHER

Operator Comment: PRM has stabilized and leveled the pad to reduce stormwater ponding and runoff. PRM is working to backfill cut slope and stabilize with a rock wall to eliminate/reduce vertical slope and will reseed slope as needed. This work is expected to start May 19, 2026, as weather conditions allow. Perimeter ditches and check dams have been cleaned out following winter conditions. PRM will follow up with another FIRR when completed.

ECMC Decision:

ECMC Representative:

[Empty box for ECMC Representative]

OPERATOR COMMENT AND SUBMITTAL

Comment: PRM has been working diligently to correct the identified corrective actions associated with this FIR and has completed 5 of the 8 identified. PRM expects to have the remaining three CA's to be completed within the next 2 weeks in addition as weather has caused delays. PRM is working to address comments for vegetation growth on cut slope and with proper topsoil salvage for the facility expansion area. PRM will have a survey completed to show volume of topsoil stored on location for future reclamation and will supply the information to ECMC Staff via sundry with an updated as-built layout drawing.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Cooper

Signed:

Title: Agent

Date: 5/19/2026 9:30:07 AM

## ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<b><u>Document Number</u></b>	<b><u>Description</u></b>
404662474	FIR RESOLUTION SUBMITTED
404662747	Secondary Containment/Temp Holding Tank Secured
404662751	Secondary Containment/Temp Holding Tank Secured
404662758	Oil Tank Signage Replaced
404662760	Oil Tank Signage Replaced
404662761	Oil Tank Signage Replaced
404662762	Water Tank Signage Replaced
404662766	Water Tank Signage Replaced
404662767	Oil Loadout 1 Cleaned/Capped
404662768	Oil Loadout 2 Cleaned/Capped
404662769	Water Loadout 1 Cleaned/Capped
404662771	Water Loadout 2 Cleaned/Capped
404662777	Bird Cone Repaired
404662780	Bird Cone Repaired
404662781	Oil Tank Battery Signage Installed
404662804	Pad Stabilization
404662805	Pad Stabilization
404662806	Pad Stabilization
404662808	Pad Stabilization
404662816	Temp Holding Tank Removed
404662843	Maintenance Trash Removed

Total Attach: 21 Files