

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2026

Submitted Date:

05/18/2026

Document Number:

719700691

FIELD INSPECTION FORM

Loc ID: 430104 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 69175
 Name of Operator: PDC ENERGY INC
 Address: 1099 18TH STREET SUITE 1500
 City: DENVER State: CO Zip: 80202

Findings:

15 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
		dnr_ecmc_engineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430105	WELL	TA	04/17/2026	OW	123-36054	SIMMONS 42-20D	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** audit.
 Audit Type: Cementing for Abandon. Witness | CA.
 Well(s): 1: Plugged & Abandoned | PA.
 Plugging Operations: Cementing; Cement-surface.
 Battery: Abandoned.
 Abandoned Battery SE corner GPS coordinates: 40.474157 / -104.564810
 Well GPS coordinates: 40.473860 / -104.565690

*This job is a resuming of prior plugging ops. Complex well.

*This is an audit of the scout card and related documents followed by a field audit.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted. Emergency contacts, site safety plan posted.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted.		
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Emission Control Device	# 0		
Comment:	Plugged & Abandoned. Equipment removed.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 0		
Comment:	Plugged & Abandoned. Equipment removed.		
Corrective Action:			Date:
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned. Equipment removed.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Plugged & Abandoned. 3rd party Gas Meter run remains on site. Removal pending.		
Corrective Action:			Date:
Type: Ancillary equipment	# 0		

Comment: Plugged & Abandoned. Equipment removed.		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	0				,
Comment: Plugged & Abandoned. Equipment removed.					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				,
Comment: Plugged & Abandoned. Equipment removed.					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 430105 Type: WELL API Number: 123-36054 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 0' Cement Volume (sx): 83 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: 2026/05/14:
 Plugging Operations; Cementing: Cement-surface.
 Digital JSA on file.
 REVIEWED: Form 6 plugging procedures / COA. JSA.

 Workover Contractor: Ranger Energy Services, Rig #1425.
 Cement Contractor: Ranger Energy Services.

 Daily Job Rpt:
 DISCUSSED SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, AND
 DISCUSSED WELL CONTROL PER (WSEA 2-A). CHECK PRESSURES: (CSG 0 PSI
 SURFACE: 0
 PSI). INFLOW TEST A-SAND PLUG FOR 30 MIN. NO FLOW OR BUBBLES (WSEA 10-
 C). N/U AND
 TORQUE BOP CONNECTION. TEST BOP CONNECTION TO 250-350 PSI LOW / 3000
 PSI HIGH
 FOR 5 MIN. GOOD TEST (WSEA 9-A). P/U 2-3/8" TUBING, TIH T/ 888'. R/U
 CEMENTERS. PUMP
 83 SX CLASS G CEMENT WITH 1% CC TO SURFACE. CEMENT SEEN AT SURFACE.
 L/D
 TUBING. TOP OFF WELL WITH CEMENT. R/D RIG FLOOR AND LOCATION. INFLOW
 TEST
 SURFACE PLUG FOR 30 MIN. NO FLOW OR BUBBLES. TAG SURFACE PLUG AT23'
 RKB. RDMO
 COW MEETING. SECURE WELL.

Corrective Action: _____ Date: _____

Workover

Comment:

2026/05/14:
Plugging Operations; Cementing: Cement-surface.
Digital JSA on file.
REVIEWED: Form 6 plugging procedures / COA. JSA.
Observed site safety perimeter gas monitors on site. Count: 3
House in proximity South of jobsite.

This job is a resuming of prior plugging ops. Complex well.

Workover Contractor: Ranger Energy Services, Rig #1425.
Cement Contractor: Ranger Energy Services.

Reference:
Form 6N on file. Notice of Intent to Abandon date: 01/20/2026. Approved.
Form 42 on file. Notice of MIRU. Start Date: 05/12/2026. Approved.
Email on file. Notice of Plugging Operations. Start Date: 05/13/2026. Update.
Form 42 on file. Notice of Plugging Operations. Start Date: 04/06/2026. Approved.
Form 17 Bhd test on file. Date: 04/03/2026. Approved.
Annual Brhd test on file. Date: 03/11/2026.
Form 27 on file. Date: 04/15/2026. Approved.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Audit Report Synopsis:</p> <p>On THU 05/14/2026 at approximately 12:03 hrs. I, Bret Evins, conducted an onsite audit at: Operator Name: PDC ENERGY INC Location Name: Simmons/42-20 Pad Location ID: 430104 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Cement-surface. Battery: Abandoned. Abandoned Battery SE corner GPS coordinates: 40.474157 / -104.564810 Well GPS coordinates: 40.473860 / -104.565690</p> <p>*This job is a resuming of prior plugging ops. Complex well.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	05/18/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700692	Audit photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7551523