

Hilcorp
Duncan Van Schaick #1
Location ID: 081-05531



Well signage lacks API

Hilcorp
Duncan Van Schaick #1
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Location



Location/ lack of battery signage

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Debris



Debris has open ended for wildlife to enter

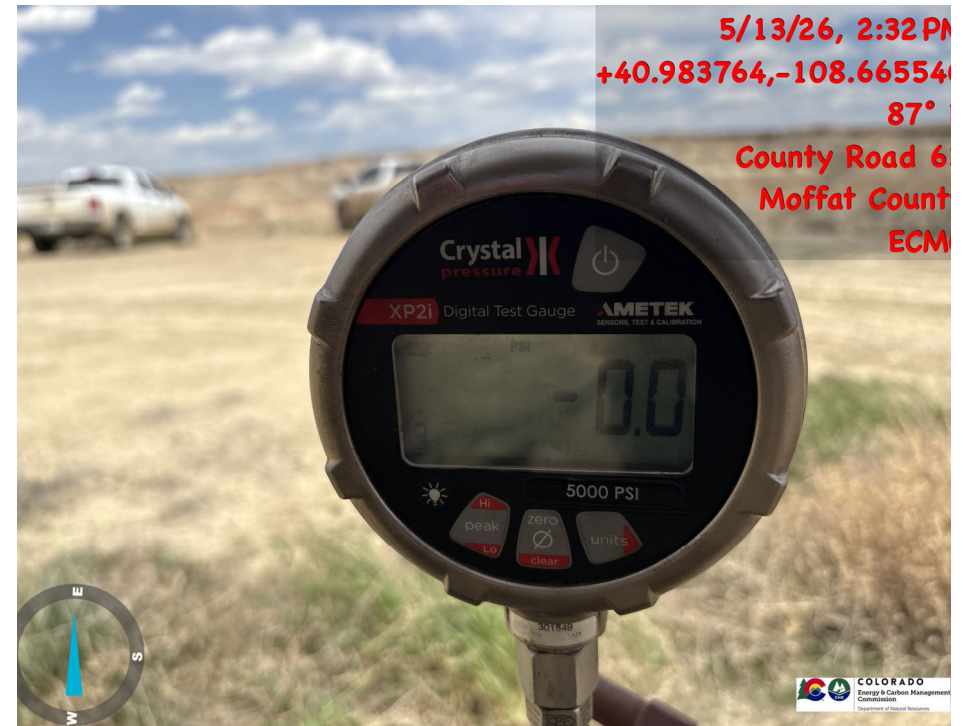
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Location signage lacks API

Debris

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Well is disconnected from production equipment therefore well status is T/A, open lines are a wild life hazard.

B/H PSI

Hilcorp
 Duncan Van Schaick #1
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FORM 21
 Rev 9/14

Click here to reset the form
 State of Colorado
 Energy & Carbon Management Commission

1120 Lincoln Street, Suite 501, Denver, Colorado 80202 (303) 864-2100 Fax: (303) 864-2108

FOR OGC USE ONLY

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. An original pressure chart must accompany this report if the test was not witnessed by a DCMC representative.
 3. For production wells, test pressures must be at least 100 psi above the maximum operational pressure.
 4. For injection wells, test pressures must be at least 100 psi above the maximum operational pressure.
 5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing pressure.
 6. Do not use this form if submitting under provisions of Rule 20A, 21B & C.
 7. DCMC regulations must be provided 30 days prior to the test via Form 42.
 8. Packers or bridge plugs, etc., must be installed to prevent the perforated interval to be considered a safe test.

ECMC Operator Number: 10133
 Name of Operator: Hilcorp Energy Company
 City: P.O. Box 61229
 State: TX No: 77208
 API Number: 082105531
 Well/Facility Name: Duncan Van Schaick 081-05531
 Location District: 20 Township: 13 N Range: 100 W Meridian: 6
 Well/Facility Number: 1
 Section Number: 787801996
 Last MIT Date: 4/26/2021

Test Type:
 SHUT-IN PRODUCTION WELL
 INJECTION WELL
 Test to Maintain S/TA status
 Verification of Repairs
 5-year UIC
 Annual UIC Test
 Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if casing-hole only with plug back total depth.
	248' - 459'		Bridge Plug or Cement Plug Depth Baker Prod. 4" @ 370'

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
	525'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Shut/Leak Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/13/26	5/13	8	8	0
Casing Pressure at Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
503	496	492	489	-14

Test Witnessed by State Representative?
 Yes No
 ECMC Field Representative (Print Name): SCOTT KUMSAY

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scott Kumsay
 Signed: [Signature] Title: Inspector Date: 5/13/26
 ECMC Approval: _____ Title: _____ Date: _____
 Conditions of Approval, if any:

5/13/26, 3:00 PM
 +40.983881, -108.66529
 201°
 County Road 6
 Moffat Count
 ECM



Form 21

Start casing PSI

Hilcorp
Duncan Van Schaick #1
Location ID: 081-05531



Final casing PSI