FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 2989 Contact Name: Bill Wade

Name of Operator: ANDERSON* MAC T. Phone: (720) 9168603

Address: Fax:

City: DENVER State: CO Zip: Email: bill.wade@state.co.us

For "Intent" 24 hour notice required, ECMC contact: Name: Garcia, Charles Tel: (970) 307-2713 Email: charles.r.garcia@state.co.us

Type of Well Abandonment Report: [X] Notice of Intent to Abandon [ ] Subsequent Report of Abandonment

API Number 05-067-05556-00

Well Name: CARSON Well Number: 1 (OWP)

Location: QtrQtr: NWSW Section: 36 Township: 35N Range: 8W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number:

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.256826 Longitude: -107.703124

GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:

Reason for Abandonment: [ ] Dry [ ] Production Sub-economic [ ] Mechanical Problems

[X] Other OWP WELL

Casing to be pulled: [ ] Yes [X] No Estimated Depth:

Fish in Hole: [ ] Yes [X] No If yes, explain details below

Wellbore has Uncemented Casing leaks: [ ] Yes [X] No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
1ST	6+1/4	5+1/2	N/A	15.5		2256	100	2256	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2200 with 20 sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.

CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.

CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	sks cmt from	ft. to	ft.	Plug Type	Plug Tagged
15	1410	1310		CASING	☐
15	1100	1000		CASING	☐
15	730	630		CASING	☒
85	630	0		CASING	☐
					☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

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Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set ______ sacks half in. half out surface casing from ______ ft. to ______ ft. Plug Tagged: ☐

Set ______ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ______ ft. of ______ inch casing

Surface Plug Setting Date: ______ Cut and Cap Date: ______

Number of Days from Setting Surface Plug to Capping or Sealing the Well: ______

*Wireline Contractor: ______ *Cementing Contractor: ______

Type of Cement and Additives Used: ______

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

OWP WELL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: ______ Print Name: Bill Wade

Title: OWP field specialist Date: 5/5/2026 Email: bill.wade@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wang, Jian Date: 5/18/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 11/17/2026

COA Type	Description
	Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent. Properly abandon flowlines per the 1100 Series Rules. If flowlines will be abandoned in place, include details with the Form 27.
	Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. 1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples. If there is a need for sampling, contact ECMC engineering for verification of plugging procedure.
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Contact ECMC engineer once surface casing condition is found. 1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l. 2) Verify existing cement coverage by CBL - submit to ECMC for verification of plugging orders prior to continuing plugging operations. 3) Prior to placing cement before surface casing shoe: verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders. 4) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be 50' or shallower than surface casing shoe and provide a minimum of 10 sx plug at the surface. 5) Leave at least 100’ of cement in the wellbore for each plug without mechanical isolation. 6) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years. 7) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
	Submit “as drilled” GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
5 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404646516	FORM 6 INTENT SUBMITTED
404646607	WELLBORE DIAGRAM
404646615	OTHER
404646622	OTHER

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Possible Re-entry, scout card status PA - 3/10/1993, but no PA documentation on file. No Bradenhead history No Production history 5-½" casing 2256' 100 sx, elevation 7065'. - Doc # 568153,TOC unknown. - need CBL. Production within 1 mile: FRLDC, DKTA. 30 water wells within 1 mile, 660' is considered as a dry hole. 580' deep water well logged water at 530', elevation 7244'. Water located at 530-(7244-7065)=351'. Plug at 730' is good.	05/18/2026
OGLA	LAS review complete.	05/12/2026
OGLA	Well is in a CPW mapped Elk Severe Winter Range and Elk Winter Concentration Area High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.	05/12/2026
Permit	No other forms in process. Production reporting OK. Reviewed WBDs. Pass.	05/05/2026

Total: 4 comment(s)