

Well Name: IGNACIO 33-7 29P	Well Location: T33N / R7W / SEC 29 / SESE / 37.068673 / -107.627033	County or Parish/State: LA PLATA / CO
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: SOUTHERN UTE
Lease Number: I22IND2788	Unit or CA Name:	Unit or CA Number:
US Well Number: 0506710057	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2910708

Type of Submission: Subsequent Report

Type of Action: Other

Date Sundry Submitted: 05/11/2026

Time Sundry Submitted: 01:34

Date Operation Actually Began: 03/20/2026

Actual Procedure: 3/20/2026 - MIRU wireline. ND NU XO spool. RU wireline, RIH to 6700' w/ 4 1/2" gage ring. RIH & set 5 1/2" RBP @ 6675'. RD & release wireline. BD 668 PSI SICP to flare stack. Load 5 1/2" csg w/ 149 bbls KCL water. PT to 1000 PSI. Good test. Bleed off to 0 PSI. SIW.

SR Attachments

Actual Procedure

Ignacio_33_7_29P_1H_Wellbore_Isolation_Wellbore_Schematic_20260511133353.pdf

Well Name: IGNACIO 33-7 29P

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County or Parish/State: LA PLATA / CO

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Allottee or Tribe Name: SOUTHERN UTE

Lease Number: I22IND2788

Unit or CA Name:

Unit or CA Number:

US Well Number: 0506710057

Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: MAY 11, 2026 01:35 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: FARMINGTON

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JOE D KILLINS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 9703851363

BLM POC Email Address: JKILLINS@BLM.GOV

Disposition: Accepted

Disposition Date: 05/12/2026

Signature: Joe Killins

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **I22IND2788**

6. If Indian, Allottee or Tribe Name
SOUTHERN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **LOGOS OPERATING LLC**

3a. Address **2010 AFTON PLACE, FARMINGTON, NM 87401** 3b. Phone No. (include area code) **(505) 278-8720**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 29/T33N/R7W/UTE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
IGNACIO 33-7 29P/1H

9. API Well No. **0506710057**

10. Field and Pool or Exploratory Area
BASIN MANCOS/BASIN MANCOS

11. Country or Parish, State
LA PLATA/CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/20/2026 - MIRU wireline. ND NU XO spool. RU wireline, RIH to 6700' w/ 4 1/2" gage ring. RIH & set 5 1/2" RBP @ 6675'. RD & release wireline. BD 668 PSI SICP to flare stack. Load 5 1/2" csg w/ 149 bbls KCL water. PT to 1000 PSI. Good test. Bleed off to 0 PSI. SIW.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ETTA TRUJILLO / Ph: (505) 324-4154

Signature (Electronic Submission)

Title **Regulatory Specialist**

Date **05/11/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JOE D KILLINS / Ph: (970) 385-1363 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer** Date **05/12/2026**

Office **Durango**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 292 FSL / 1112 FEL / TWSP: 33N / RANGE: 7W / SECTION: 29 / LAT: 37.068673 / LONG: -107.627033 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 0 FSL / 0 FEL / TWSP: 33N / RANGE: 7W / SECTION: 28 / LAT: 37.069686 / LONG: -107.629945 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 651 FSL / 1963 FEL / TWSP: 33N / RANGE: 7W / SECTION: 29 / LAT: 37.069686 / LONG: -107.629945 (TVD: 6654 feet, MD: 7119 feet)

BHL: SESW / 649 FSL / 2169 FWL / TWSP: 33N / RANGE: 7W / SECTION: 27 / LAT: 37.069552 / LONG: -107.597822 (TVD: 6519 feet, MD: 16493 feet)

CONFIDENTIAL

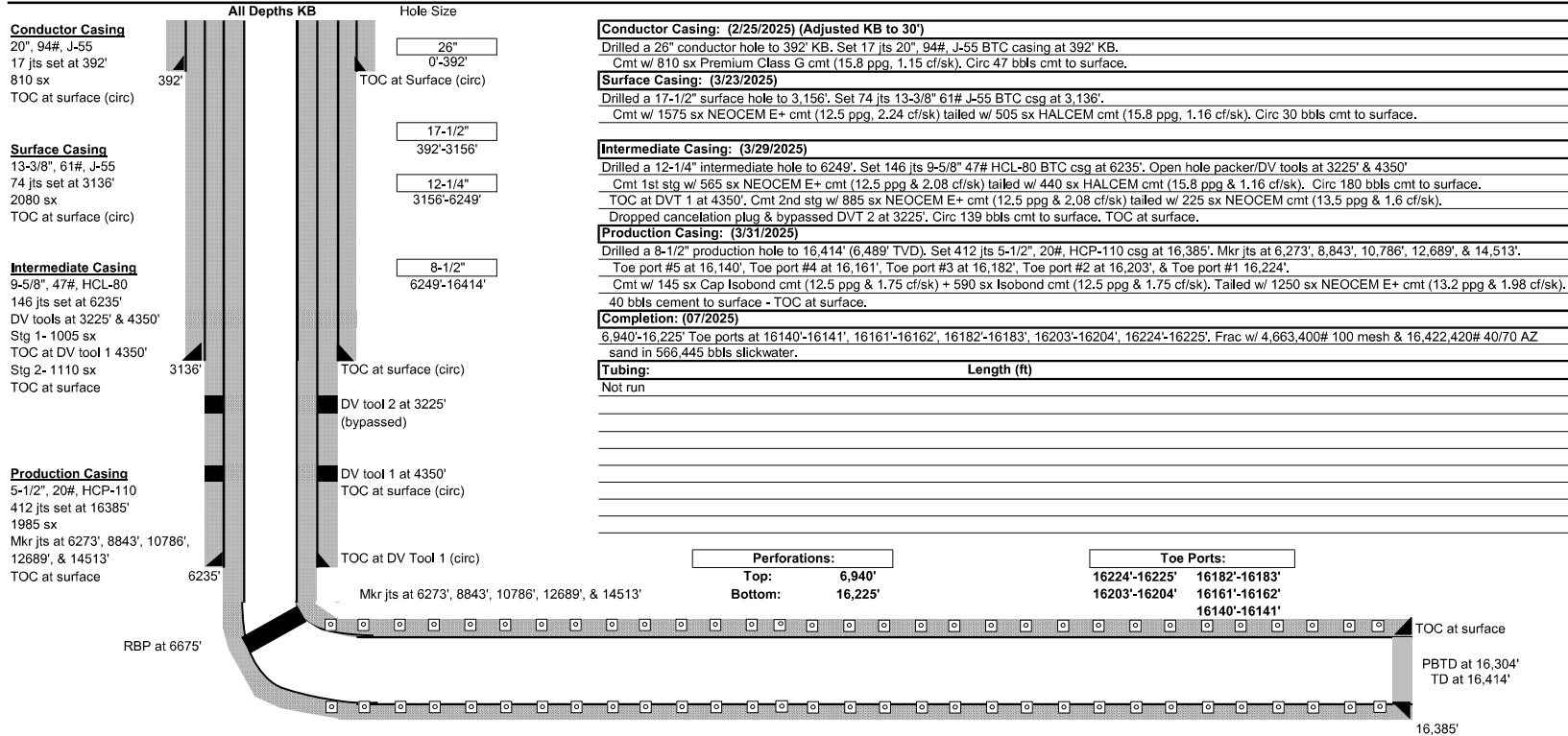


Wellbore Schematic

Well Name: Ignacio 33-7 29P 001H
 Location: Sec 29, T33N, R07W, 292' FSL, 1112' FEL
 County: La Plata, CO
 API #: 05-067-10057
 Co-ordinates: 37.068673, -107.627033 NAD83
 Operator: LOGOS Operating, LLC

Ground Elevation: 6419'
 KB Elevation: 6449'
 TD (TVD): 6489'
 TD (MD): 16414'
 PBDT (MD): 16304'

Prepared By: 4/11/2025 Moss
 Reviewed By: [Signature]
 Last Updated: 4/10/2025 Moss
 Spud Date: 2/24/2025
 Completion Date: 7/28/2025
 Last Workover Date:



Formation Tops: (MD)		
Nacimiento	Surface	Cliff House 5176'
Ojo Alamo	1483'	Menefee 5254'
Kirtland	1623'	Point Lookout 5431'
Fruitland	2563'	Mancos 6076'
Pictured Cliffs	3058'	Top Black 6652'
Lewis	3181'	Top Target 6940'
Chacra	4267'	

Workovers:

3/2026 Set a 5-1/2" RBP at 6675'. Loaded 5-1/2" casing with 149 bbls of KCl water, pressure tested to 1000 psi, bled off pressure, and shut in the well.