

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/13/2026

Submitted Date:

05/14/2026

Document Number:

721100403

FIELD INSPECTION FORM

Loc ID: 326457 Inspector Name: Blair, Jamie On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10679
Name of Operator: LOGOS OPERATING LLC
Address: 2010 AFTON PLACE
City: FARMINGTON State: NM Zip: 87401

Findings:

- 18 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
General		Regulatory@logosresourcesllc.com	SJB inspect
Labowskie, Steve		steve.labowskie@state.co.us	
Blair, Jamie		jamie.blair@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214459	WELL	PA	11/20/1975	DA	067-06062	FORD GAS UNIT A 2	PA
216531	WELL	PR	04/01/2015	GW	067-08137	IGNACIO 33-8 27A	PR

General Comment:

On Wednesday May 12 at 15:45 hours, southwest compliance inspection Jamie Blair performed a compliance inspection and audit. Corrective actions were identified pertaining to an unmarked riser and a meter that had not been calibrated in more than one year. A plugged and abandoned well was also identified on the site. See photos linked in the attachments.

Location			
Lease Road:			
Type	Access		
comment:	OK. 2 locked gates.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	On meter house. Note - Sign is still legible, but operator name label is beginning to peel. Emergency contact number remains legible, but label with number is also beginning to peel. If peeling continues will not comply with 605.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	24 hour - 866-598-6620 Emergency - 911.		
Corrective Action:			Date:
Good Housekeeping:			
Type	WEEDS		
Comment:	Cheat grass is abundant in reclamation area and west end of teardrop.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 3		corrective date
Comment:	2" from well to separator. 2" nipples up to 3" at meter house. 3" nipples down to 2" downstream of meter run to off site midstream gathering with blank-flanged 3" unmarked riser behind barricade. Unmarked risers need to be marked by identifying what they are and tagged with OOSLAT. "LOTO" . Photo 9.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser to comply with 1105.b		Date: 05/28/2026
Type: Deadman # & Marked	# 4		
Comment:	T post markers. One is bent over.		
Corrective Action:			Date:

Type: Ancillary equipment	# 1		
Comment:	Cathodic protection		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:	on heated separator stack.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Solar telemetry at chemical treatment container, horizontal heated separator and meter run.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	2/3/2025 Calibration date. Photo 5.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 06/15/2026
Type: Bradenhead	# 1		
Comment:	accessible		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.122737,-107.699569
Comment:	Open topped with expanded metal wildlife protection screen.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 214459 Type: WELL API Number: 067-06062 Status: PA Insp. Status: PA

Facility ID: 216531 Type: WELL API Number: 067-08137 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/28/2026 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Accessible

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Unmarked riser and gas meter calibration outside of 1 year time frame. Photos included as link in the attachment.	blairj1	05/14/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
721100406	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7548613