



REMIT TO  
P. O. BOX 84737  
DALLAS, TEXAS 75284

RECEIVED 005-06410  
PAGE 1 OF 2  
APR 2 1980  
FIELD TICKET  
794865  
PAGES NO. 1  
GOLD OIL & GAS CORP. COMM.



CORRESPONDENCE TO  
DRAWER 1431  
OKLAHOMA 73533

WELL NO. AND NAME: *23-11-100* COUNTY: *Nowata* STATE: *Oklahoma*

CHANGE TO: *23-11-100* OWNER: *Gold Oil & Gas Corp.*

ADDRESS: *23-11-100* CONTRACTOR: *Gold Oil & Gas Corp.*

CITY, STATE, ZIP: *Nowata, Oklahoma, 74350* SHIPPED VIA: *Truck*

DE LIVERED TO: *Nowata, Oklahoma* ORDER NO.: *100*

TOTAL ACID 90 DAYS: *100* WELL TYPE: *Oil*

DATE: *4/2/80* DUNCAN USE ONLY: *1*

LOCATION: *1* CODE: *54*

LOCATION: *2* CODE: *54*

LOCATION: *3* CODE: *54*

BACK MATERIAL DELIVERY TICKET NO.: *B-100*

TYPE AND PURPOSE OF JOB: *Acidizing*

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
			MILEAGE	1	mi	92	mi		100	
			Play 7/10/100							
			2000 ft. 7/100							
			2000 ft. 7/100							
			2000 ft. 7/100							
			SERVICE CHARGE ON MATERIALS RETURNED							
			SERVICE CHARGE							
			TOTAL WEIGHT	77	TON					
			LOADED MILLS							
			TOTAL WEIGHT							
			LOADED MILLS							

TAX REFERENCES

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

SUB TOTAL

TAX

TAX

TAX

TOTAL

X \_\_\_\_\_ Customer or His Agent

\_\_\_\_\_ Halliburton Operator

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE

HALLIBURTON SERVICES  
JOB SUMMARY



HALLIBURTON  
DIVISION

WELL DATA  
B-2-17-11

005-06110  
BILLED ON  
TICKET NO. 442265

CUSTOMER  
DATE  
JOB TYPE  
WELL NO.  
23-217

FIELD 1111-17 SEC. 23 TWP. 53 RING. 59 COUNTY Archuleta STATE COLO

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCF/D \_\_\_\_\_

PRESNT PROD: OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCF/D \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		11.6	2 1/2	11	2975	20000
LINER						
TUBING						
OPEN HOLE			4 1/2	2		1KTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
11/11/77	11:00	11/11/77	11:00	11/11/77	11:00	11/11/77	11:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
...	610-5	
...	950-1	
...	433-3	

RECEIVED

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COLO. OIL & GAS CONS. COM.

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLCAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OWNER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

CURFACIANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

HE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

WBLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT ...

DESCRIPTION OF JOB ...

JOB DONE THRU: TUBING  CASING  ANNULUS  TRG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR ... COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./CK.	MIXED LB./GAL.
1	20	...	...	...	...	...	1.96	...
2	20	...	...	...	...	...	1.96	...
3	20	...	...	...	...	...	1.96	...

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING 1100 DISPLACEMENT 100 PRESURSH: BBL-GAL. 20-5 TYPE WATER

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. 20.2

SHUT-IN: INSTANT \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. 20.5

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. 20.5

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

CUSTOMER



