

001-07145



FOR OGCC USE ONLY
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NOV 10 2005

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 27785
Name of Operator: ENPROP INC
Address: 9137 E Mineral Circle Ste 100
City: Centennial State: Co Zip: 80112

Contact Name and Telephone
No: 303-833-5650
Fax: 303-833-4766

24 hour notice required, contact:
Tel: _____

API Number: 05-001-07145 OGCC Lease No.: _____ Other wells this lease? Y N
Well Name: King Well Number: #1
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 33 1S 67W
County: Adams Federal, Indian or State Lease Number: _____
Field Name: Spindle Field Number: 77900

Complete the Attachment Checklist

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon

Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other
Casing to be Pulled Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	5082'	5136'			

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8"	58'		
Production	4-1/2"	5215'		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1350' with ~~25~~ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
Set 30 _____ sks cmt from 5050' ft. to 4645 ft. in Casing Open Hole Annulus
Set 40 _____ sks cmt from 600 ft. to 500 ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Perforate and squeeze at 1300 ft. with 40 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set 55 _____ sacks half in, half out surface casing from 110 ft. to Surface ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement Required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 612 ft. of 4-1/2 inch casing. Plugging Date: 12-01-04
*Wireline Contractor: Excell Services Inc
*Cementing Contractor: Eastern Colorado Well Service, Cheyenne Wells, Co.
Type of Cement and Additives Used: Class G Neat
*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: GLENN A. MILLER Signed: *Glenn A. Miller*
Title: PRESIDENT Date: 11/10/05

OGCC Approved: *Jamy Bohris* Title: Eng Date: 2/11/05

CONDITIONS OF APPROVAL, IF ANY: Approval granted pending OGCC inspection of surface reclamation

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JOB LOG
EASTERN COLORADO WELL SERVICE, LLC P.O. Box 244, 880 West Highway 40 Cheyenne Wells, Colorado 80810

OPERATOR	ENPROP INC
WELL	King # 1 Adams County
LOCATION	NWSW S33 1S 67W
DATE	12-01-04

Plugging equipment to location
Laid down rods
Hot water tbg - Pumped 30 sks across perms
Laid down tbg
Work csg, stuck high
R/U Wireline - ran bond log
Set CIBP @ 1350'
Tested csg @ 600#
Perf holes @ 1300' - Pumped 40 sks - SI
TIH - tagged plug @ 1025'
R/U Wireline - cut csg @ 612' - laid down csg
TIH w/ tbg to 600' - Pumped 40 sks
TOH w/ tbg to 110' - Pumped cement to surface
Dug out - cut off - Welded on plate
Moved off

WIRE LINE CONTRACTOR	Excell Services Inc.
CEMENT CONTRACTOR	Eastern Colorado Well Service, Cheyenne Wells, Colorado
DIRT WORK CONTRACTOR	NA
RESEEDING CONTRACTOR	NA

SIGNED: <i>Jack Russell</i>	Field Supervisor	DATE 12-01-04
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GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the services offered by us are to be performed only under the following terms and conditions:

1. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. Customer will be responsible in moving all our equipment to and from location.
2. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. We can neither guarantee the results nor be liable for injuries to property or persons nor for the loss or damage arising from the performance of our services or resulting therefrom.
3. In the event any of our instruments or equipment is lost or damaged in the well, Customer is fully responsible for such instruments or equipment. Said instruments or equipment will be charged to the Customer at our wholesale cost.
4. Customer acknowledges that he is aware of the facts that the radioactive source used in neutron logging is potentially dangerous to humans and animals, should the neutron source be lost in the well bore, that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged, the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
5. In making any interpretation of logs our employees will give Customer the benefit of their best judgment. Nevertheless, since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation.
6. Information derived by us in rendering our services will be held in strict confidence and will be released only upon approval of the Customer.
7. No employee is empowered to alter the above terms and conditions.
8. Our cables, bridges, and downhole instruments are designed to operate under conditions normally encountered in the well bore. Under extreme conditions, this equipment may be seriously damaged by gas-cut drilling mud, highly corrosive gasses, chemicals, or other substances in the well bore. Customer shall pay for equipment damage beyond repair by such causes.

Failure to enforce any or all of the above terms and conditions in a particular instance or instances shall not constitute a waiver of, or preclude subsequent enforcement of, any or all of the above terms and conditions.