



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Complete the Attachment Checklist

045-14982

OP OGCC

1. OGCC Operator Number: <u>19160</u>	4. Contact Name <u>Justin Firkins</u>	Logs
2. Name of Operator: <u>ConocoPhillips Company</u>	Phone: <u>432-688-6913</u>	
3. Address: <u>P.O. Box 51810</u> City <u>Midland</u> State: <u>Texas</u> Zip: <u>79710</u>	Fax: <u>(432) 688-6019</u>	
5. API Number <u>05-045-14982</u>	6. County: <u>Garfield</u>	Directional Survey** <input checked="" type="checkbox"/> <u>1996173</u>
7. Well Name: <u>N. Parachute</u>	Well Number: <u>CP07D-16 B16 596</u>	DST Analysis
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNE, Section 16, T5S, R96W, 6th PM</u>		Core Analysis
Footage at surface: <u>519</u> <input type="checkbox"/> N <u>2107</u> <input type="checkbox"/> E	As Drilled Latitude: <u>39.620906</u>	Cmt summary*
As Drilled Longitude: <u>108.172244</u>		
Date of Measurement: <u>05/11/2007</u> PDOP Reading: <u>1.9</u> GPS Instrument Operator's Name: <u>Robert Kay</u>		
** If directional, footage at Top of Prod. Zone	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Sec, Twp, Rng	
** If directional, footage at Bottom Hole	<u>456</u> <input type="checkbox"/> N <u>1890</u> <input type="checkbox"/> E Sec, Twp, Rng <u>Sec 16, T5S, R96W</u>	
9. Field Name: <u>Wildcat</u>	10. Field Number <u>99999</u>	15. Well Classification
11. Federal, Indian or State Lease Number:		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) <u>02/27/2008</u>	13. Date TD: <u>03/03/2008</u>	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
	14. Date Casing Set or D&A: <u>03/04/2008</u>	<input type="checkbox"/> Stratigraphic
16. Total Depth MD <u>2067</u> TVD** <u>1970</u>	17. Plug Back Total Depth MD <u>718</u> TVD** <u>718</u>	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR <u>8345</u> KB <u>8359</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage
		<input type="checkbox"/> Observation
		<input checked="" type="checkbox"/> Other: <u>P & A</u>
19. List Electric Logs Run: <u>None</u>		

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	26"	20"	Surface	94'	6 yds redi	surface	94'		
Surface	17-1/2"	10-3/4"	Surface	2045'	1740	UNK	2045'		
Production									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Justin C. Firkins E-mail: justin.c.firkins@conocophillips.com
Signature: *Justin C. Firkins* Title: Regulatory Specialist Date: 03/12/2008



Wellbore Name		Parent Wellbore		Kick Off Depth (ftKB)		Direction Direction (°)	
Original Hole		Original Hole		Description		Proposed?	
Date	2/28/2008	Definitive?		No		No	
MD Tie In (ftKB)	80.00	TVDTie In (ftKB)	0.00	Inclination Tie In (°)	0.00	Azimuth Tie In (°)	0.00
						NSTie In (ft)	EW Tie In (ft)

CUGCO

Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Method	Survey Company
2/28/2008	80.00	0.55	255.50	0.00	0.00	0.00	0.00	0.00	Gyro SS	Scientific Drilling
2/28/2008	177.00	0.60	86.90	97.00	0.03	-0.09	0.06	1.18	Gyro SS	Scientific Drilling
2/28/2008	271.00	1.35	97.77	190.98	1.52	-0.21	1.65	0.82	Gyro SS	Scientific Drilling
2/28/2008	362.00	2.56	91.01	281.93	4.44	-0.39	4.74	1.35	Gyro SS	Scientific Drilling
2/28/2008	454.00	3.07	85.25	373.82	8.82	-0.23	9.25	0.63	Gyro SS	Scientific Drilling
2/28/2008	546.00	3.91	68.89	465.65	14.36	1.11	14.63	1.41	Gyro SS	Scientific Drilling
2/29/2008	641.00	4.50	67.00	560.39	21.29	3.73	21.08	0.64	MWD	Sperry Drilling Services
2/29/2008	764.00	5.40	66.30	682.93	31.82	7.94	30.82	0.73	MWD	Sperry Drilling Services
2/29/2008	887.00	5.90	64.00	805.34	43.78	13.04	41.81	0.45	MWD	Sperry Drilling Services
2/29/2008	979.00	6.00	62.80	896.84	53.16	17.31	50.33	0.17	MWD	Sperry Drilling Services
2/29/2008	1,072.00	7.20	67.50	989.22	63.73	21.76	60.04	1.41	MWD	Sperry Drilling Services
2/29/2008	1,164.00	7.50	71.80	1,080.47	75.46	25.85	71.07	0.68	MWD	Sperry Drilling Services
3/1/2008	1,257.00	7.80	74.90	1,172.64	87.84	29.39	82.93	0.55	MWD	Sperry Drilling Services
3/1/2008	1,350.00	7.80	76.40	1,264.78	100.45	32.51	95.16	0.22	MWD	Sperry Drilling Services
3/1/2008	1,443.00	8.40	76.50	1,356.85	113.54	35.58	107.89	0.65	MWD	Sperry Drilling Services
3/1/2008	1,536.00	8.80	76.50	1,448.81	127.43	38.83	121.42	0.43	MWD	Sperry Drilling Services
3/1/2008	1,683.00	9.80	76.00	1,593.87	151.16	44.48	144.49	0.68	MWD	Sperry Drilling Services
3/2/2008	1,812.00	10.30	75.60	1,720.89	173.66	50.00	166.31	0.39	MWD	Sperry Drilling Services
3/4/2008	1,906.00	11.40	75.30	1,813.21	191.35	54.45	183.44	1.17	MWD	Sperry Drilling Services
3/4/2008	1,982.00	12.20	75.60	1,887.60	206.88	58.36	198.48	1.06	MWD	Sperry Drilling Services
3/4/2008	2,067.00	12.90	75.50	1,970.57	225.34	62.96	216.37	0.82	Extrap.	Sperry Drilling Services

API / UWI 0504514982	Surface Legal Location SEC:16;TWN:5S;RNG:96W	Field Name N PARACHUTE	BU/JV LOWER 48 - MCBU	Latitude (DMS) 39° 37' 15.352" N	Longitude (DMS) 108° 10' 17.789" W
Well Type Exploration	Well Configuration Type	Original KB Elevation (ft) 8,359.00	KB-Ground Distance (ft) 14.00	KB-CF (ft)	ConocoPhillips WI (%) 100.00

