

045 14902

FORM 6 Rev. 12/05

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 19160
Name of Operator: ConocoPhillips Company
Address: P.O. Box 51810
City: Midland State: TX Zip: 79710
Contact Name & Telephone: Justin Firkins
No: 432-000-0313
Fax: 432-688-6019
24 hour notice required, contact:

API Number 05-045-14982
Well Name: N. Parachute Well Number: CP07D-16 B16 596
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec 16, T5S, R96W, 6th
County: Garfield Federal, Indian or State Lease Number:
Field Name: Wildcat Field Number: 99999
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be Pulled: Yes No Top of Casing Cement:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth with sacks cmt on top. CIBP #2: Depth with sacks cmt on top.
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Dry-Hole Marker: Yes No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 718 ft. of 10-3/4 in. casing Plugging date: 03/06/2008
*Wireline Contractor: *Cementing Contractor: Halliburton
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Justin C. Firkins Email: justin.c.firkins@conocophillips.com
Signed: Title: Regulatory Specialist Date: 03/12/2008
OGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:



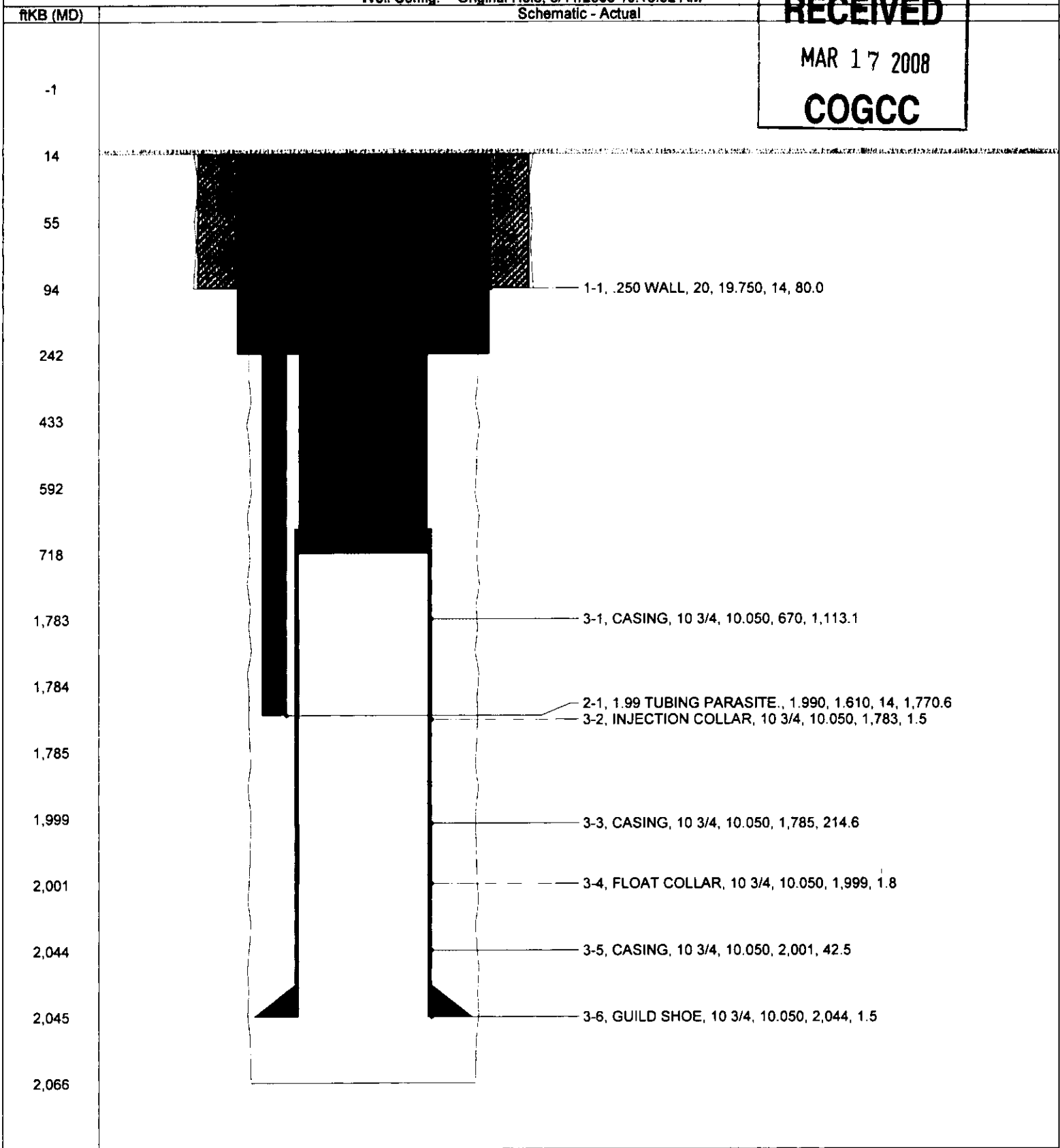


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District PICEANCE	Field Name N PARACHUTE	API / UWI 0504514982	County GARFIELD	State/Province COLORADO
Original Spud Date 2/28/2008	Surface Legal Location SEC:16;TWN:5S;RNG:...	East/West Distance (ft) 2,107.00	East/West Reference FEL	North/South Distance (ft) 519.00
				North/South Reference FNL

Well Config: - Original Hole, 3/11/2008 10:18:32 AM
Schematic - Actual

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Only Complete the Following Background Information for Intent to Abandon

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 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	17-1/2"	10-3/4"	40.5	2045'	1740	2045	UNK

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. **NOTE: Two (2) sacks cement required on all CIBPs.**

Set 200 _____ sks cmt from 715 _____ ft. to 592 _____ ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 200 _____ sks cmt from 592 _____ ft. to 442 _____ ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 232 _____ sks cmt from 442 _____ ft. to 242 _____ ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 200 _____ sks cmt from 242 _____ ft. to 55 _____ ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 65 _____ sks cmt from 55 _____ ft. to 3 _____ ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 718 ft. of 10-3/4" in casing Plugging date: 03/06/2008
 *Wireline Contractor: _____ *Cementing Contractor: Halliburton
 Type of Cement and Additives Used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Justin C. Firkins Email: justin.c.firkins@conocophillips.com
 Signed: *Justin C. Firkins* Title: Regulatory Specialist Date: 03/12/2008
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District PICEANCE	Field Name N PARACHUTE	API / UWI 0504514982	County GARFIELD	State/Province COLORADO
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