

045-14982



02030374

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 19160 4. Contact Name: Justin Firkins 2. Name of Operator: ConocoPhillips Company 3. Address: P.O. Box 51810 City: Midland State: Texas Zip: 79710 5. API Number 05- 045-14982 6. Well/Facility Name: N. Parachute 7. Well/Facility Number CP07D-16 B16 596 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE, Section 16, T5S, R96W, 6th PM 9. County: Garfield 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqmpt Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: GPS DATA: CHANGE SPACING UNIT: CHANGE OF OPERATOR (prior to drilling): CHANGE WELL NAME: ABANDONED LOCATION: NOTICE OF CONTINUED SHUT IN STATUS: SPUD DATE: 2-27-08 REQUEST FOR CONFIDENTIAL STATUS: SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 03/06/2008 Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: P & A Well E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

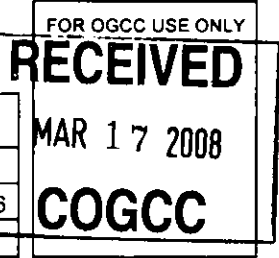
I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Justin C. Firkins Date: 03/12/2008 Email: justin.c.firkins@conocophillips.com Print Name: Justin C. Firkins Title: Regulatory Specialist

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 19160 API Number: 05-045-14982
2. Name of Operator: ConocoPhillips Company OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: N. Parachute Well/Facility Number: CP07D-16 B16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Section 16, T5S, R96W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

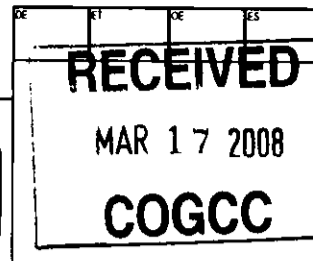
ConocoPhillips respectfully wishes to inform the commission that the above well spud 02/27/2008. COP drilled a 17-1/2" hole to a TD of 2066'. The hole was circulated and condition while preparing to run casing. Run 10-3/4" 40.5#, STC casing to 2045'. Establish returns and circulate casing prior to cementing, Pump 269 bbls preflush ahead of 1300 sxs 11.8ppg lead cement, followed by 440 sxs 12.7 ppg tail cement., displaced with 196 bbls water. Bump Plug at 700 psi and no returns seen to surface. COP laided down cement head and found based on casing weight that the casing parted at 670'. Decision made to P&A well. Pull 17 jts (718') 10-3/4" casing, top of casing in hole 718'.

03/06/2008- Verbal approval granted from Jamie Adkins to P&A well. Well P&A'd as follows:  
Pump cement plug @ 715', 200 sxs 14.0 ppg top out cement. WOC  
TIH and tag cement at 592', Pump 200 sxs 14 ppg cement, WOC  
TIH and tag cement at 442', Pump 232 sxs 14 ppg cement, 30 bbls water to surface WOC  
TIH and tag cement at 242', Pump 200 sxs 14 ppg cement, Green Dye from H2O seen to surface  
TIH and tag cement at 55', Pump 65 sxs 14.5 ppg, returns to surface. Weld on Cap with name, date, API #

Prepare to skid rig.

State of Colorado Oil and Gas Conservation Commission

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5. API Number: 05-045-14982 OGCC Facility ID Number
6. Well/Facility Name: N. Parachute 7. Well/Facility Number: CP07D-16 B16 596
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE, Section 16, T5S, R96W, 6th PM
9. County: Garfield 10. Field Name: Wildcat
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

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General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: 2-27-08 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 03/06/2008 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: P & A Well for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Justin C. Firkins Date: 03/12/2008 Email: justin.c.firkins@conocophillips.com
Print Name: Justin C. Firkins Title: Regulatory Specialist

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