

Replug By Other Operator

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404645791

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05/04/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10651 Contact Name: Alex Waner
 Name of Operator: VERDAD RESOURCES LLC Phone: (303) 2049636
 Address: 1125 17TH STREET SUITE 600 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: awaner@verdadresources.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
 Email: justin.medina@state.co.us

ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-10513-00
 Well Name: TURECEK Well Number: 1-20
 Location: QtrQtr: NESE Section: 20 Township: 1N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: BANNER LAKES Field Number: 5195

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.034850 Longitude: -104.567824
 GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 03/16/2026

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Reentry for frac offset

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Original abandonment production casing cut @ 6900'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7638	7652	10/25/1983	CEMENT	7338
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	215	140	215	0	VISU
1ST	7+7/8	4+1/2	P110	11.6	6900	7790	200	7790	7070	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 6900 ft. to 6700 ft. Plug Type: STUB PLUG Plug Tagged:
Set 110 sks cmt from 2322 ft. to 2022 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 110 sks cmt from 1234 ft. to 870 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 85 sacks half in. half out surface casing from 265 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alex Waner
Title: Op Engineer Date: 5/4/2026 Email: awaner@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Pickerel, Hunter Date: 5/12/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 11/11/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.i.</p> <p>2) Prior to placing cement above the base of the Upper Pierre (2105') : verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>3) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 165' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	If unable to wash down after drilling out plugs previously set, stop and contact ECMC engineer for an update to the plugging procedure.
3 COAs	

ATTACHMENT LIST

Att Doc Num	Name
200452682	WELLBORE DIAGRAM
404645791	FORM 6 INTENT SUBMITTED
404645812	SURFACE OWNER CONSENT
404645814	PROPOSED PLUGGING PROCEDURE
404645818	WELLBORE DIAGRAM
404645820	LOCATION PHOTO

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed operator about increasing plug at 1234' to provide better aquifer protection. Operator agreed to the change. Adjusted plug and attached updated WBD.	05/12/2026
Engineer	Upper Arapahoe: 191'-58' Lower Arapahoe: 533'-266' Laramie-Fox Hills 1184'-920' Deepest water well within 1 mile: 1252' No Sussex/Shannon production within 1 mile.	05/11/2026
OGLA	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.	05/07/2026
OGLA	Operator will implement measures to capture, combust, or control emissions to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public health, welfare and the environment. Due to the proximity of building units (BUs) all blowdown gasses will be controlled.	05/07/2026
OGLA	Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.	05/07/2026
Permit	Confirmed as-drilled well location. No other forms in process. Production reporting up-to-date. No production. Confirmed perf intervals doc num 17658 and 17655 Reviewed WBDs. Pass.	05/07/2026

Total: 6 comment(s)