

FORM

21

Rev 11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404570773

Date Received:

03/09/2026

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 17180 Contact Name: Herschel Kennedy
Name of Operator: CITATION OIL & GAS CORP Phone: (719) 340-1150
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069 Email: Hkennedy@cogc.com
API Number: 05-017-06793 ECMC Facility ID Number: 207858
Well/Facility Name: ARAPAHOE UNIT Well/Facility Number: 123(21-21)
Location QtrQtr: NENW Section: 31 Township: 14S Range: 41W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 3/25/2021 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[X] Verification of Repairs [] Annual UIC TEST [] Pre-Injection UIC Test
[] Describe Repairs or Other Well Activities: WO/repair tubing leak.

Wellbore Data at Time of Test
Injection Producing Zone(s): MRRW Perforated Interval: 5134-5157 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 5084 Top Packer Depth: 5077 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: []

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] ECMC Field Representative: Welsh, Brian

OPERATOR COMMENTS: []

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [] Print Name: Kurt Seeton
Title: Compliance Specialist Email: Kseeton@cogc.com Date: 3/9/2026

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen

Date: 5/12/2026

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404570773	FORM 21 SUBMITTED
404570813	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	3/24/26 - Emailed request for new 5a and WBD to update perfs and packer setting depth. Reply received 3/26/26..	05/12/2026
Engineer	Corrected tubing and packer setting depth per the Form 5a, 404595468 and updated WBD, 404595675.	05/12/2026

Total: 2 comment(s)