

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/03/2026

Submitted Date:

05/04/2026

Document Number:

718300174

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: Anderson, Laurel On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 4680  
Name of Operator: DCP OPERATING COMPANY LP  
Address: 2331 CITYWEST BLVD., S812-02  
City: HOUSTON State: TX Zip: 77042

**Findings:**

- 14 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
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Weathers, Steve	303-619-3042	stephen.weathers@p66.com	<a href="#">Program Manager, Remediation Management</a>
Cole, Chandler		Chandler.E.Cole@p66.com	<a href="#">Environmental Specialist, CO Area</a>
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Consult, CDPHE		cdphe_cogcc_consultations@state.co.us	<a href="#">CDPHE ECMC Consultations</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
493177	SPILL OR RELEASE	AC	02/27/2026		-	Hwy52 & CR19 (G) 2/2026	EI

**General Comment:**

Operator: DCP Operating Company LP (Operator #4680) - Now Phillips 66  
Spill/Release Points:  
Hwy52 & CR19 (G) Spill (Spill ID 493177)  
Date of Discovery: 2/10/2026 (90 day closure due date: 5/11/2026)  
Lat/Long: 40.077650, -104.886069  
Form 19 — Initial Document No.: 404542294  
Days since Date of Discovery (as of 4/3/2026): 52 days

This is an Environmental Field Inspection Report for ECMC inspections performed on April 3rd, 2026.

On April 3rd, 2026, ECMC Environmental Protection Specialists, Laurel Anderson and Taylor Robinson, performed environmental inspections at the Hwy52 & CR19 (G) Spill (Spill ID 493177) to determine progress.

In the morning of April 3rd, 2026, multiple Phillips 66 (formerly DCP) personnel and environmental contractor personnel were on location at the time of inspection. Personnel on location indicated crews had used a hydrovac to remove free product from the open excavation (previously excavated and left open by a third party) and intended to return to remove free product and water from the open excavation and sheen from Little Dry Creek again today before backfilling the excavation. Free product and stained soil were visible within the open excavation and a hydrocarbon sheen was observed on Little Dry Creek adjacent to the open excavation. Personnel from Phillips 66's Environmental Contractor had installed additional hydrophobic oil-absorbent booms to extend the entire width of Little Dry Creek and prevent the spread of impacts further downstream.

Upon ECMC's return that afternoon, crews had already backfilled the excavation and left the location. A hydrocarbon sheen remained on the surface of Little Dry Creek.

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable.

Photos attached document site conditions.

See attached corrective actions.

Source of the Spill and/or the extent of the spill were observed within:

- Little Dry Creek (Surface Waters of the State/Navigable Waters)
- Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
- Mapped FEMA 100-Year Effective (2020) Floodplain
- Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
- Weld County, Colorado
- Livestock grazing area

Spill coordinates and/or the extent of the spill are in close proximity/adjacent to:

- Weld County Road 19 Right-of-Way
- City of Dacono

Depth to groundwater has been reported at 14.2' bgs in a Monitoring Well ~200' east of the spill coordinates (DWR Permit Number 316516-).

**Location Construction**

Location ID: 493177 CDP: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Form 2A COAs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Wildlife BMPs:**

**Comment:**

Corrective Action:

Date: \_\_\_\_\_

**Comment:**

**Corrective Action:**

Date: \_\_\_\_\_

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**

Facility ID: 493177 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: Multiple hydrophobic oil-absorbent booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. The hydrophobic oil-absorbent booms have been repaired/replaced and properly installed/reinstalled by DCP's Environmental contractors to cover the entire width of Little Dry Creek in multiple locations in an attempt to prevent the spread of impacts further downstream.

Corrective Action: Operator shall work with the third party to ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall provide daily monitoring logs (via Form 19 and/or Form 27) of the entire surface water stretch between the point of release and the point of compliance. Monitoring shall be documented on a field log by a qualified environmental technician noting weather conditions, stream flow, observations of sheen or free product, observations of vegetation and wildlife.

Date: 02/10/2026

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Waste Management:**

Type Management Condition GPS (Lat) (Long)

Type	Management	Condition	GPS (Lat)	(Long)
Comment	Due to the sensitive nature of this location, on-location storage of E&P waste, including in stockpiles, is not acceptable. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i. and ECMC Guidance 913.b.(5)B i-v. which requires fencing used be appropriate to site			
Corrective Action				Date:

**Spill/Remediation:**

Comment: Little Dry Creek was observed flowing to the north/northeast. A hydrocarbon sheen remains visible on the water surface within Little Dry Creek. ECMC previously observed a hydrocarbon sheen extending approximately 170 feet downstream of the spill/release point (to the northeast). ECMC confirmed the presence of a hydrocarbon sheen by disturbing the water and observing the smooth silver/rainbow sheen pull apart then quickly join back together (See FIR Doc #717100464 - Submitted under Spill ID 492917).

Corrective Action: Operator shall provide documentation of all 811 locate requests and responses in relation to this spill on the subsequent Form 19/Form 27.  
  
In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.

Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**ECMC Comments**

Comment	User	Date
<p>Weather on 4/3/2026                      Morning: Partly cloudy, windy (~20 mph), 38F                      Afternoon: Partly cloudy, windy (~15mph), 50F                      Inspectors: Laurel Anderson &amp; Taylor Robinson                      Inspection Date: 4/3/2026                      PPE: Level D &amp; FR Clothing</p> <p>Operator: DCP Operating Company LP (Operator #4680) - Now Phillips 66                      -Spill Facility ID: 493177                      -Spill Name: Hwy52 &amp; CR19 (G)</p> <p>Per Operator Personnel - DCP operates two pipelines in the area of the spill:                      1) One 6-inch steel high pressure gas gathering pipeline located within the Weld CR19 right-of-way. The gas gathering pipeline operates between ~900 psig and 1000 psig and is regulated by the Colorado Public Utilities Commission (Facility ID 422070). The gathering line was verified to be in good operating condition with no leaks or integrity issues during multiple pipeline pressure integrity tests and during inspection of the gathering line using two separate Remote Methane Leak Detection (RMLD) instruments. For more information on the gas gathering pipeline testing and inspection process refer to Form 19s Doc #404558793.                      2) One 4-inch steel high pressure Natural Gas Liquid pipeline which operates between ~350 psig and 690 psig and is continuously monitored via a supervisory control and data acquisition (SCADA) system. The pipeline is also known as the DCP Wattenburg NGL Pipeline and is their easternmost pipeline and regulated by the federal Pipeline and Hazardous Materials Safety Administration.</p>	andersoln	04/14/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404645069	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536396">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536396</a>
718300175	2026_0403_Hwy 52 & CR10 (G) Spill Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536378">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536378</a>