

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/03/2026

Submitted Date:

05/04/2026

Document Number:

718300172

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------------|--------------|--------------------------------|----------------------------------|
| Silva, Mani | 303-833-5670 | msilva@kpk.com | Manager of Production Operations |
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| Clark, Lily | | lclark@kpk.com | Principal Agent |
| Chew, Cullen | 205-914-4843 | cchew@kpk.com | Environmental Coordinator |
| Kauffman, KPK | 720-868-9848 | cogcc@kpk.com | All Inspections |
| Graber, Nikki | | nikki.graber@state.co.us | |
| Rollins, Grace | | grace.rollins@state.co.us | |
| Watzman, Ross | 301-213-1724 | rwatzman@kpk.com | All Inspections |
| Robinson, Taylor | | taylor.robinson@state.co.us | |
| Motisi, Dan | 303-909-0875 | dmotisi@kpk.com | Environmental Geologist |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------------------|--------|-------------|------------|---------|---------------------|-------------|
| 492917 | SPILL OR RELEASE | AC | | | - | Facility 5 Gas Line | EI |

General Comment:

Operator: KP Kauffman
Spill/Release Points:
Facility 5 Gas Line Spill (Spill ID 492917)
Date of Discovery: 1/23/2026 (90 day closure due date: 4/23/2026)
Lat/Long: 40.077475, -104.88605
Form 19 — Initial Document No.: 404517626
Days since Date of Discovery (as of 4/13/2026): 80 days

This is an Environmental Field Inspection Report for ECMC inspections performed on April 3rd, 2026.

On April 3rd, 2026, ECMC Environmental Protection Specialists, Laurel Anderson and Taylor Robinson, performed environmental inspections at the Facility 5 Gas Line Spill (Spill ID 492917) to determine progress.

In the morning of April 3rd, 2026, no KP Kauffman personnel or environmental contractor personnel were on location at the Spill at time of inspection. Free product and stained soil were visible within the open excavation and a hydrocarbon sheen was observed on Little Dry Creek adjacent to the open excavation. KP Kauffman personnel/contractors were observed dredging material from the irrigation pond on the adjacent property to the west of the spill. Personnel from a Third Party's Environmental Contractor had replaced/reinstalled hydrophobic oil-absorbent booms to extend the entire width of Little Dry Creek and prevent the spread of impacts further downstream.

Upon ECMC's return that afternoon, personnel from the Third Party's Environmental Contractor had already backfilled the excavation and left the location. A hydrocarbon sheen remained on the surface of Little Dry Creek.

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable.

Photos attached document site conditions.

See attached corrective actions.

Source of the Spill and/or the extent of the spill were observed within:

- Little Dry Creek (Surface Waters of the State/Navigable Waters)
- Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
- Mapped FEMA 100-Year Effective (2020) Floodplain
- Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
- Weld County, Colorado
- Weld County Road 19 Right-of-Way
- City of Dacono
- Within livestock grazing area

Depth to groundwater has been reported at 14.2' bgs in a Monitoring Well ~200' east of the spill coordinates (DWR Permit Number 316516-). Water has been observed within the test pit dug adjacent to Little Dry Creek at ~4' bgs.

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable.

Photos attached document site conditions.

Location Construction

Location ID: 492917 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Comment: Multiple hydrophobic oil-absorbent booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. The hydrophobic oil-absorbent booms have been repaired/replaced and properly installed/reinstalled by a Third Party to cover the entire width of Little Dry Creek in multiple locations in an attempt to prevent the spread of impacts further downstream.

Corrective Action: Operator shall work with the third party to ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall provide daily monitoring logs (via Form 19 and/or Form 27) of the entire surface water stretch between the point of release and the point of compliance. Monitoring shall be documented on a field log by a qualified environmental technician noting weather conditions, stream flow, observations of sheen or free product, observations of vegetation and wildlife.

Date: 01/23/2026

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

| Type | Management | Condition | GPS (Lat) (Long) |
|-------------------|--|-----------|------------------|
| Comment | Due to the sensitive nature of this location, on-location storage of E&P waste, including in stockpiles, is not acceptable. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b.(5)B.i-v. which requires fencing used be appropriate to site. | | |
| Corrective Action | | | Date: _____ |

Spill/Remediation:

Comment: Little Dry Creek was observed flowing to the north/northeast. A hydrocarbon sheen remains visible on the water surface within Little Dry Creek. ECMC previously observed a hydrocarbon sheen extending approximately 170 feet downstream of the spill/release point (to the northeast). ECMC confirmed the presence of a hydrocarbon sheen by disturbing the water and observing the smooth silver/rainbow sheen pull apart then quickly join back together (See FIR Doc #717100464).

Corrective Action: Operator shall provide documentation of all 811 locate requests and ticket responses in relation to this spill on the subsequent Form 19/Form 27.

In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

| Comment | User | Date |
|--|-----------|------------|
| <p>Weather on 4/3/2026 Morning: Partly cloudy, windy (~20 mph), 38F Afternoon: Partly cloudy, windy (~15mph), 50F Inspectors: Laurel Anderson & Taylor Robinson</p> <p>-Per KPK Personnel on 4/3/2026 - KPK Flowlines in the area of Spill ID 492917 are not multiphase but rather two KPK gas lines (Refer to FIR Doc Nos. 718300156 & 718300149 for more information): Facility 5 Gas Sales line reportedly runs from Facility 5 Tank Battery (Location ID 159787) to the Spindle Gas Plant (Facility ID 412250). Facility 7 Gas Sales line reportedly runs from the Facility 7 Tank Battery (aka Consolidation Facility 7/ Tank Battery Facility ID 482754) to the Spindle Gas Plant (Facility ID 412250).</p> | andersoln | 04/14/2026 |

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---|---|
| 404645067 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536395 |
| 718300173 | 2026_0403_Facility 5 Gas Line Spill Photo Log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536394 |