

# State of Colorado Energy & Carbon Management Commission



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Document Number:  
404652800

Date Received:  
05/09/2026

## FIR RESOLUTION FORM

**Overall Status:**

CA Summary:  
3 of 3 CAs from the FIR responded to on this Form  
3 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

ECMC Operator Number: 53255  
Name of Operator: MARALEX RESOURCES INC  
Address: P O BOX 338  
City: IGNACIO State: CO Zip: 81137  
Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

**Additional Operator Contact:**

Contact Name	Phone	Email
<u>Mollie O'Hare</u>	<u>970-563-4000</u>	<u>mollieo@maralexinc.com</u>

**ECMC INSPECTION SUMMARY:**

FIR Document Number: 719001951  
Inspection Date: 05/05/2026 FIR Submit Date: 05/06/2026 FIR Status: \_\_\_\_\_

**Inspected Operator Information:**

Company Name: MARALEX RESOURCES INC Company Number: 53255  
Address: P O BOX 338  
City: IGNACIO State: CO Zip: 81137

**LOCATION** - Location ID: 325560

Location Name: HEIKKINEN-N33N7W Number: 10NWNE County: LA PLATA  
Qtrqtr: NWNE Sec: 10 Twp: 33N Range: 7W Meridian: N  
Latitude: 37.122400 Longitude: -107.592320

**FACILITY** - API Number: 05-067-00 Facility ID: 215004

Facility Name: HEIKKINEN Number: 1-10  
Qtrqtr: NWNE Sec: 10 Twp: 33N Range: 7W Meridian: N  
Latitude: 37.122400 Longitude: -107.592320

**CORRECTIVE ACTIONS:**

**1** CA# 212751

Corrective Action: Repair secondary containment where excavated/washed out to ensure structure is significantly impermeable per Rule 603.o". There is light colored mineral rind indicative of past produced water releases". Date: 05/08/2026

Response: CA COMPLETED Date of Completion: 05/12/2026

Operator Comment: We will be reinforcing the berm and remediating discolored soil.

ECMC Decision: \_\_\_\_\_

ECMC  
Representative:

**2** CA# 212752

Corrective Action: "Remove free fluids "because fluid is discolored it must be handled and disposed of as waste". Also determine source of fluids release, a flowline pressure test may be required, stop/prevent further fluids releases. Fluids released and absorbed greater than 1 bbl require Form 19 spill report and follow up with SW EPS Jason Kosola per Rule 906"

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 05/09/2026

Operator Comment: Water measured 1'4" average. Water is being tested and removed today. A Form 19 was submitted to Jason Kosola. Flowline was tested, no leak found.

ECMC Decision: \_\_\_\_\_

ECMC  
Representative:

**3** CA# 212753

Corrective Action: Install sign or correct sign per rule 605

Date: 05/08/2026

Response: CA COMPLETED

Date of Completion: 05/11/2026

Operator Comment: This battery has been called the Katie Eileen Tank Battery since its installation in 1996. This is not the Campbell Tank Battery. We are looking into COGIS records to ensure accuracy.

ECMC Decision: \_\_\_\_\_

ECMC  
Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Berms are not permeable, as is evident by photos and the fact the water found in the secondary containment stayed in the containment. However, once the water has been removed, we will remove stained soil and further reinforce all secondary containment. We will also remove the dead deer carcass. Thank you.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mollie O'Hare

Signed: \_\_\_\_\_

Title: E.A.

Date: 5/9/2026 12:46:07 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

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Total Attach: 0 Files