FORM 17 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

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Document Number: 404651583

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://ecmc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 96850 3. BLM Lease No: COC66578
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
4. API Number; 05-045-12475-00 5. Multiple completion? ☐ Yes ☐ No
6. Well Name: CSF Number: 24C-08-07-91
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW,8,7S,91W,6
8. County GARFIELD 9. Field Name: MAMM CREEK
10. Minerals: ☐ Fee ☐ State ☒ Federal ☐ Indian

11. Date of Test: 05/07/2026
12. Well Status: ☐ Flowing ☒ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Clock/Intermitter ☐ Plunger Lift
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 2996 Fm:	Tubing: Fm:	Prod Csg 2890 Fm:	Intermediate Csg:	Surf. Csg 119

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? ☐ Yes ☒ No
Confirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?
☒ Yes ☐ No ☐ Gas ☒ Liquid

Character of Bradenhead fluid:
☒ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	2996		2890		CONTINUOUS	WATER AND GAS
05:00	2996		2890		CONTINUOUS	WATER AND GAS
10:00	2996		2890		DOWN TO 0	WATER H20
15:00	2996		2890		SURGE	WATER H20
20:00	2996		2890		SURGE	WATER H20
25:00	2996		2890		SURGE	WATER H20
30:00	2996		2890		SURGE	WATER H20

REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.
Describe character of flow in “Intermediate Flow” column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in “Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? ☐ Yes ☐ No
Confirmed open? ☐ Yes ☐ No

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
00:00						
05:00						
10:00						
15:00						
20:00						
25:00						
30:00						

REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG

Comments: This Form 17 is being submitted to satisfy a COA attached to Doc #404616735 and pending P&A operations. The test was performed through a 1/2 inch valve.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Nathan McClelland Title: Inspector Phone: (970) 665-8227

Signed: Scott Ghan Title: Sr. Regulatory Specialist Date: 5/8/2026

Witnessed By: _____ Title: _____ Agency: _____