

FORM
5
Rev
12/20

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
404624913

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 69175 Contact Name: Mo Montoya
Name of Operator: PDC ENERGY INC Phone: (303) 228-4000
Address: 1099 18TH STREET SUITE 1500 Fax: _____
City: DENVER State: CO Zip: 80202 Email: DenverRegulatory@chevron.com

API Number 05-123-52754-00 County: WELD
Well Name: BLACKBURN Well Number: 01N
Location: QtrQtr: NESE Section: 1 Township: 4N Range: 66W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 1767 feet Direction: FSL Distance: 798 feet Direction: FEL
As Drilled Latitude: 40.339100 As Drilled Longitude: -104.718436
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 01/05/2026
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 2498 feet Direction: FNL Dist: 2478 feet Direction: FEL
Sec: 1 Twp: 4N Rng: 66W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 597 feet Direction: FNL Dist: 2542 feet Direction: FEL
Sec: 25 Twp: 5N Rng: 66W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/17/2026 Date TD: 01/20/2026 Date Casing Set or D&A: 01/20/2026
Rig Release Date: 03/20/2026 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19975 TVD** 6998 Plug Back Total Depth MD 19944 TVD** 6998
Elevations GR 4697 KB 4722 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, NEU, (Resistivity in 123-52745, 123-52749, 123-52758)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 2181 Fresh Water (bbls): 2036
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	X-56	45	0	105	76	105	0	CALC
SURF	13+1/2	9+5/8	J-55	36	0	1648	656	1648	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	19963	2306	19963	473	CBL

Bradenhead Pressure Action Threshold 494 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

<u>Method used</u>	<u>String</u>	<u>Cementing tool setting/perf depth</u>	<u>Cement volume</u>	<u>Cement top</u>	<u>Cement bottom</u>

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

<u>FORMATION NAME</u>	<u>Measured Depth</u>		<u>Check if applies</u>		<u>COMMENTS (All DST and Core Analysis must be submitted to ECMC)</u>
	<u>Top</u>	<u>Bottom</u>	<u>DST</u>	<u>Cored</u>	
PARKMAN	3,771				
SUSSEX	4,274				
SHANNON	4,997				
TEEPEE BUTTES	6,268				
SHARON SPRINGS	7,116				
NIOBRARA	7,162				

Operator Comments:

This well is a cemented, cased-hole completion using a wet shoe.
 TPZ is estimated, actual TPZ will be submitted on Form 5A.
 BPZ will be provided on Form 5A once the well is completed.
 As drilled GPS was surveyed after conductor was set.
 Alternative logging Program: No open hole logs were ran per rule 408.r RES logs ran on Blackburn 02N (123-52745), Blackburn 04N (123-52749) and Blackburn 06N (123-52758).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kim Bauer

Title: Regulatory Analyst III Date: _____ Email: DenverRegulatory@chevron.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
404626100	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404633771	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404625123	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404625194	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404625198	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404625203	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404625208	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404633773	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404642748	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)