

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/24/2026

Submitted Date:

05/01/2026

Document Number:

701104731

FIELD INSPECTION FORM

Loc ID: 311532 Inspector Name: LONGWORTH, MIKE On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10550
Name of Operator: MUSTANG RESOURCES LLC
Address: 3 GREENWAY PLAZA STE 1360
City: HOUSTON State: TX Zip: 77046

Findings:

- 4 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Layman, Melissa	(661) 444-2361	mlayman@venatorresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210187	WELL	PR	07/01/2024	GW	045-05084	JUHAN ASTRAL FED FEE 1-26-6S-94W	EG

General Comment:

Flowline Integrity Inspection and Tank Integrity Inspection
 Unused lines stored at separator.
 Comply with Rule 606
 CA Date 5/20/2026
 Flowline riser going into meter shed has a valve that needs a plug or lock.
 Plug deadhead valve.
 CA Date 5/20/2026
 Thief hatch on top of tank was open during inspection. Emailed Mustang staf Melissa Layman Legal & Environmental Analyst a photo of lid and asked for it to be closed in 24 hours. 2hours later Melsissa responded that the lid had been closed and included photos.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>		

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused lines stored at separator.		
Corrective Action:	Comply with Rule 606	Date:	05/20/2026

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line	#		corrective date
Comment:	Flowline riser going into meter shed has a valve that needs a plug or lock.		
Corrective Action:	Plug deadhead valve.	Date:	05/20/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:	Thief hatch on top of tank was open during inspection. Emailed Mustang staf Melissa Layman Legal & Environmental Analyst a photo of lid and asked for it to be closed in 24 hours. 2hours later Melsissa responded that the lid had been closed and included photos.				
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)	<input type="text"/>	

Other (Capacity) 210 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No					
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 210187 Type: WELL API Number: 045-05084 Status: PR Insp. Status: EG

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404644122	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7535497
701104732	Flowline integrity inspection 701104731 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7535492