

FORM  
6  
Rev  
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

404617292

Date Received:

04/21/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 69175 Contact Name: Spencer Riebschlagler  
Name of Operator: PDC ENERGY INC Phone: (346) 267-5252  
Address: 1099 18TH STREET SUITE 1500 Fax:  
City: DENVER State: CO Zip: 80202 Email: drill@chevron.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822  
ECMC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-10091-00 Well Number: 2  
Well Name: FRANKS  
Location: QtrQtr: SWSE Section: 33 Township: 9N Range: 61W Meridian: 6  
County: WELD Federal, Indian or State Lease Number:  
Field Name: HEART Field Number: 33800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.699564 Longitude: -104.208616  
GPS Data: GPS Quality Value: Type of GPS Quality Value: PDOP Date of Measurement:  
Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other Re-entry to re-plug  
Casing to be pulled:  Yes  No Estimated Depth:  
Fish in Hole:  Yes  No If yes, explain details below  
Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6400	6731	07/20/1992	B PLUG CEMENT TOP	6490
J SAND	7242	7264	05/26/1981	BRIDGE PLUG	6800
LYONS	8430	8435	05/26/1981	BRIDGE PLUG	6800

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	195	185	195	0	VISU
1ST	7+7/8	4+1/2	J55	11.6	0	8485	350	8485	6470	CALC

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 5860 ft. to 5560 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set 120 sks cmt from 2450 ft. to 2150 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
 Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

The purpose is to adequately re-plug prior to hydraulic fracturing treatment of proposed well.

A closed loop system will be used.

Perforation at 5862' is jet cut from previous plugging.

Procedure:

1 MIRU.

2 NU BOP.

3 PU drillout BHA.

4 RIH to surface plug.

5 PU power swivel.

6 Mill through surface plug, estimated length of 32'.

7 RIH to surface shoe plug, estimated TOC at 95'.

8 Mill through surface shoe plugs, estimated BOC at 300'

9 Wash down to 5,860

10 Establish circulation. 90 sks of 1.52 ft3/sx 15.8# class G w/ 35% SF cement, plug from 5,860' - 5,560'

11 POOH w/ workstring to 2,450'.

12 Establish circulation. Pump 120 sks of cement, plug from 2,450'-2,150'.

13 POOH w/ workstring to 800'.

14 Establish circulation. Pump 300 sks of cement, plug from 800' - surface.

15 Top off cement if needed.

16 ND BOP.

17 RDMO.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jotsna Saiganesh

Title: Technical Assistant

Date: 4/21/2026

Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen

Date: 5/7/2026

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: 11/6/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Plugging</p> <ol style="list-style-type: none"> <li>1) Provide 2 electronic Form 42 Notices as follows, <ul style="list-style-type: none"> <li>• MIRU 2 business days ahead of operations,</li> <li>• Notice of Plugging Operations 48 hours prior to commencing plugging.</li> </ul> </li> <li>2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained.</li> <li>3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug (minimum) on top. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low(deep) cement top.</li> <li>4) Place a 50' cement plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years.</li> <li>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</li> <li>6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations.</li> <li>7) Plugging procedure has been approved as follows,</li> </ol> <p>Previous abandonment plugs set at 6516', 6670' and 6800' to remain,</p> <p>Plug #1 - 5860-5560', place a 90 sx open hole cement plug, WOC and tag, NOTE: TAG ADDED BY ECMC,</p> <p>Plug #2 - 2450', Place a 120 sx open hole cement plug, see COA #3 for requirement to WOC and tag,</p> <p>All pressure and fluid migration on this well must be eliminated prior to pumping the next plug,</p> <p>Plug #3 - 800'-0', place a 300 sx cement plug, WOC and tag,</p> <p>Plug #4 - 50' of cement at the surface in the open hole per COA #4.</p>
	Operator will submit accurate GPS data on the Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
3 COAs	

**ATTACHMENT LIST**

Att Doc Num	Name
404617292	FORM 6 INTENT SUBMITTED
404618078	WELLBORE DIAGRAM
404618079	WELLBORE DIAGRAM
404618080	SURFACE OWNER CONSENT
404618081	LOCATION PHOTO

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Surface casing - 195'(175) GR=4970' 4775' MSL Groundwater - Laramie-Fox Hills, Upper Pierre Deepest water well - 450'(1mi, 10 records) GR=4990' Log - 123-10091 10/29/80 GR=4970 Laramie base 300', Fox Hills 300-700', UP 1020-1790 Form 17 - NA  TOC calc'd to 6470' with 50-50 poz and 1.26 yield,	04/23/2026
OGLA	Well is in pronghorn winter concentration area high priority habitat. Although operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them between December 1 through April 30.	04/21/2026
Permit	Location needs updating, COA applied. No other forms in process. Production reporting up-to-date. Well never produced. Perf Intervals confirmed. Reviewed WBDs. PASS	04/15/2026

Total: 3 comment(s)