

FORM
5
Rev
12/20



Document Number:
404495394
Date Received:
04/17/2026

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07587-00 County: ARAPAHOE
Well Name: State Huron 5-65 Well Number: 13-18-17 4AH
Location: QtrQtr: NESW Section: 13 Township: 5S Range: 65W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 1555 feet Direction: FSL Distance: 1727 feet Direction: FWL
As Drilled Latitude: 39.613643 As Drilled Longitude: -104.616654
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 11/18/2025
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 1291 feet Direction: FSL Dist: 2475 feet Direction: FEL
Sec: 13 Twp: 5S Rng: 65W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 1080 feet Direction: FSL Dist: 151 feet Direction: FEL
Sec: 17 Twp: 5S Rng: 64W
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number: 1960.12

Spud Date: (when the 1st bit hit the dirt) 08/26/2025 Date TD: 10/15/2025 Date Casing Set or D&A: 10/16/2025
Rig Release Date: 11/06/2025 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 21163 TVD** 7792 Plug Back Total Depth MD 21160 TVD** 7792
Elevations GR 5899 KB 5924 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (RES 005-07589 & 005-07259).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 6885 Fresh Water (bbls): 3000
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3155

Recycled Produced Water Alternative (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3396	1388	3396	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	21160	3115	21160	110	CBL

Bradenhead Pressure Action Threshold 1019 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,700		NO	NO	
NIOBRARA	7,814		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. Resistivity logs were run on the State La Plata 5-65 13-14-15-16 1AH (005-07589) and State La Plata 5-65 13-15 3DH (005-07259).

12 of the originally permitted 17 wells were staked with the incorrect name plates. As a result, the 12 wells were drilled from two slots north of their originally permitted SHL. The resulting well shift for the drilled wells remains within the originally proposed well row approved in the Form 2A. The updated well location plat is attached to this form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: 4/17/2026

Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
404495404	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495405	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404495406	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
404495394	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495408	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495410	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495411	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404495412	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404624389	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	F2 Doc #404125959, COAs verified, offset mitigation complete F42 Spud Doc #404322410 F42 HF Doc #404494986 F42 MIRU Doc #404319008 filed on location ID 437846 F5A not submitted yet, well is waiting on completion F7 Reporting is current and was on time TOC for First String is revised from 180' to 110' to align with the CBL attached to this Form, 110' is the base of free pipe BHL footages were updated to align with the attached as-drilled plat Doc #404624389 Engineering review complete	05/07/2026
Permit	Permitting review complete and task passed. • Corrected MWD/LWD abbreviation in list of logs run on the Drilling Tab. • Adjusted TPZ comment on Submit tab with operator concurrence. • Added Resistivity log on State La Plata 5-65 13-15 3DH (005-07259) to list of logs run and Submit tab comment with operator concurrence.	04/24/2026
Permit	• Form returned to draft 4/13/2026 to correct Plat Date of Survey, Lat/Long, and GPS Quality Value,	04/13/2026

Total: 3 comment(s)