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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Chris Ogonna  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 293-9100  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: cogbonna@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-24260-00  
 Well Name: GEIST Well Number: 2-0-32  
 Location: QtrQtr: NENW Section: 32 Township: 3N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.187534 Longitude: -104.917074  
 GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/27/2007

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7321	7341	02/02/2026	B PLUG CEMENT TOP	7225
J SAND	7778	7808	02/02/2026	B PLUG CEMENT TOP	7687

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	581	260	581	0	VISU
1ST	7+7/8	4+1/2	NA	11.6	0	7887	250	7887	6420	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7687 with 2 sacks cmt on top. CIBP #2: Depth 7225 with 13 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>100</u>	sks cmt from	<u>3106</u>	ft. to	<u>2718</u>	ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>117</u>	sks cmt from	<u>1217</u>	ft. to	<u>924</u>	ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>89</u>	sks cmt from	<u>924</u>	ft. to	<u>705</u>	ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____	sks cmt from	_____	ft. to	_____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from	_____	ft. to	_____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 265 sacks half in. half out surface casing from 705 ft. to 0 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 02/13/2026 Cut and Cap Date: 04/09/2026 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 55

\*Wireline Contractor: Axis Energy \*Cementing Contractor: Axis Energy

Type of Cement and Additives Used: E-Thixo, G Neat

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Form 42 was submitted prior to plugging operations, Form 42 Doc #404516931. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404516945.  
 Prior to placing cement above 3100', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.  
 Prior to placing cement above 1190', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.  
 No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 265 sacks of cement from 705' - 0' with an additional 10 sks of cement at surface.  
 At least 100' of cement was left in the wellbore for each plug.  
 After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.  
 This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404497311.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

See Form 27 Doc# 404320882 (WH cut/cap, FL). This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f

Operator used secondary containment for all tanks and other liquid containment.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Attached to this form:

- Wireline tickets
- Cement tickets
- Operations summary
- Final P&A WBD
- CBL
- ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephany Olsen  
 Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404640193	CEMENT BOND LOG
404640194	OPERATIONS SUMMARY
404640195	CEMENT JOB SUMMARY
404640196	CORRESPONDENCE
404640198	WELLBORE DIAGRAM
404640199	WIRELINE JOB SUMMARY

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)