

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/24/2026

Submitted Date:

04/28/2026

Document Number:

721100359

FIELD INSPECTION FORM

Loc ID 312052 Inspector Name: Blair, Jamie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Findings:

- 19 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
General		FarmingtonRegulatoryTechs@hilcorp.com	All SW field inspections
Blair, Jamie		jamie.blair@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216500	WELL	PR	01/01/2003	CBM	067-08106	ANIMAS 34-10 36-1	PR
297003	WELL	PR	02/01/2011	CBM	067-09593	ANIMAS 34-10 36-1A	PR
297004	WELL	PR	05/01/2021	CBM	067-09594	ANIMAS 34-10 36-2A	PR

General Comment:

On Thursday, April 24 at 13:00 hours, southwest compliance specialist Jamie Blair and southwest compliance manager Steve Labowskie performed a training inspection and audit as a follow-up to FIR Resolution Form Document #404586953 that was submitted in response to inspection 721100232, inspection date 3/11/2026 and 3/17/26.

11 corrective actions were originally identified, including for a potential spill above the 1 BBL threshold and produced water leaking from one of the wellheads. The FIRR stated that the volume calculations indicated that the volume calculation were beneath the 1BBL threshold.

Other than stopping the leaks at the wellheads, and cleaning up the mineralized soil that resulted from them none of the corrective actions appear to have been performed.

Side-by-side before and after photos showing corrective actions that have not been completed are included with this report. Inspection photos are linked in the attachments section of this report. A video of the disconnected exhaust was also uploaded.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Photos 1, 2, 3.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Note 36-1A Emergency Contact Number sticker is beginning to peel off. Photo 2.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	CORRECTIVE ACTION FROM 721100232 PERFORMED. "Mineral encrusted soil from leaking wellhead 36-1 and 36-1A." See photos. 33, 34, 35, 36.		
Corrective Action:			Date:
Type	OTHER		
Comment:	CORRECTIVE ACTION HAS NOT BEEN PERFORMED "Stained soil from lube tank hose leak and discharge from drain hole in concrete pump jack foundation. Lube oil tank drain plug leak." Photos 9, 10, 11, 12, 13, 14, 15, 16.		
Corrective Action:	Clean up/remove stained soil and dispose in approved manner for type of fluid released to comply with 1002.f.(2).D Original CA date prom previous inspection retained		Date:
Type	UNUSED EQUIPMENT		
Comment:	CORRECTIVE ACTION HAS NOT BEEN PERFORMED. "Various pieces of expanded metal heat guards or wildlife screen, metal panels, pipe segments at pumpjack locations. ... Additional instances occur." Photos 5, 6, 7, 8.		
Corrective Action:	Remove or return to service to comply with 606. Original CA date prom previous inspection retained		Date:
Type	DEBRIS		
Comment:	CORRECTIVE ACTION HAS NOT BEEN PERFORMED. "There are dozens of steel wire scraps that appear to be the remnants of old pin flags, such as would be used to mark the surface location of a burried pipeline, minus the plastic flagging. Various other pieces of trash and debris scattered across site including absorbant pads and zip tie ends." See photos 17, 18, 19, 20, 21, 22. Many more individual pieces exist than were photographed.		
Corrective Action:	Sweep area for pin flags and other trash and debris to comply with 606. Original CA date prom previous inspection retained.		Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	# 3		
Comment:	<p>Wellhead. CORRECTIVE ACTION FROM PREVIOUS INSPECTION SATISFACTORILY PERFORMED</p> <p>Wellhead. CORRECTIVE ACTION FROM PREVIOUS INSPECTION SATISFACTORILY PERFORMED.</p> <p>"36-1A is leaking enough produced water that it is causing puddles of standing water and causing a mineral crust to form on the soil. 36-1 is dripping produced water." See photos 33, 34, 35, 36.</p>		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	<p>NEW CORRECTIVE ACTION. additional riser opent to atmosphere found in front of well 36-2A during 4/23/26 inspection. See Photo 4.</p>		
Corrective Action:	Apply out of service locked and tagged and complete flowline abandonments to comply with Rule 1105.b.		Date: 05/25/2026
Type: Flow Line	# 1		
Comment:	<p>CORRECTIVE ACTION NOT SATISFACTORILY PERFORMED FROM PREVIOUS INSPECTION. "Unmarked riser. Hammer union pipe sticking out of ground -6" at 36-1A." Photo 45, 46.</p>		
Corrective Action:	Apply out-of-service, locked and tagged and complete flowline abandonments to comply with Rule 1105.b. Original CA date prom previous inspection retained		Date:
Type: Ancillary equipment	# 3		
Comment:	<p>CORRECTIVE ACTION HAS NOT BEEN PERFORMED "Telemetry. Disconnected and frayed wires at various locations on site. Look like lowvoltage associated with telemetry and not high voltage." See photos 23, 24, 25, 26, 27, 28, 29, 30, 31, 32.</p>		
Corrective Action:	Comply with rule 608.d by maintaining and operating equipment in a way that prevents static charge or stray current hazards. Remove if not needed or return to service to comply with 606. Original CA date prom previous inspection retained		Date:
Type: Deadman # & Marked	# 9		
Comment:	<p>CORRECTIVE ACTION FROM PREVIOUS INSPECTION NOT PERFORMED. "After" photo did not turn out.</p>		
Corrective Action:	Install proper guy line markers per Rule 1003.a Original CA date prom previous inspection retained		Date:
Type: Prime Mover	# 3		
Comment:	<p>CORRECTIVE ACTION FROM PREVIOUS INSPECTION NOT PERFORMED "Gas power. 36-1 exhaust hose broken in at least 3 places...." "36-1A Exhaust manifold is disconnected at hammer union from both mufflers and Exhaust hose has cracks...." See photos 37, 28, 29, 40.</p>		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Original CA date prom previous inspection retained		Date:
Type: Ancillary equipment	# 3		

<p>Comment:</p>	<p>CORRECTIVE ACTION FROM PREVIOUS INSPECTION NOT PERFORMED. "Lube oil tanks with secondary containment. 1 for each well. Hose for 36-2A is leaking and staining soil beneath." "Secondary containment tank drain plug for 36-1A is missing and there is stained soil beneath." See Photos 41, 42, 43, 44.</p>		
<p>Corrective Action:</p>	<p>Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Original CA date from previous inspection retained</p>	<p>Date:</p>	

Venting:

<p>Yes/No</p>	<p>NO</p>		
<p>Comment:</p>			
<p>Corrective Action:</p>		<p>Date:</p>	

Flaring:

<p>Type</p>			
<p>Comment:</p>			
<p>Corrective Action:</p>		<p>Date:</p>	

Inspected Facilities									
Facility ID:	216500	Type:	WELL	API Number:	067-08106	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR				Date:				
Corrective Action:					Date:				
Facility ID:	297003	Type:	WELL	API Number:	067-09593	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR				Date:				
Corrective Action:					Date:				
Facility ID:	297004	Type:	WELL	API Number:	067-09594	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR				Date:				
Corrective Action:					Date:				

ECMC Comments		
Comment	User	Date
Produced water leak determined to be below 1BBL threshold.	blairj1	04/24/2026
CORRECTIVE ACTIONS FROM INSPECTION 721100232 SATISFACTORILY PERFORMED: Leaks at wellhead appear to have been stopped and mineralized soil cleaned up.		
CORRECTIVE ACTIONS FROM 721100232 NOT PERFORMED: All other corrective actions.		
See links to before-and-after photos and video.		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404638143	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7530068
721100362	Follow Up Photos (before and after)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7530066
721100363	Video.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7530067