

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/01/2026

Submitted Date:

05/04/2026

Document Number:

718300144

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
Anderson, Laurel 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 4680
Name of Operator: DCP OPERATING COMPANY LP
Address: 2331 CITYWEST BLVD., S812-02
City: HOUSTON State: TX Zip: 77042

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Kari		kari.oakman@state.co.us	
Rollins, Grace		grace.rollins@state.co.us	
Cole, Chandler		Chandler.E.Cole@p66.com	Environmental Specialist, CO Area
Weathers, Steve		stephen.weathers@p66.com	Program Manager, Remediation Management
Graber, Nikki		nikki.graber@state.co.us	
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	
Pralle, Craig		craig.e.pralle@p66.com	Area Manager
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
493177	SPILL OR RELEASE	AC	02/27/2026		-	Hwy52 & CR19 (G) 2/2026	EI

General Comment:

This is an ECMC Environmental inspection to provide laboratory analytical results from ECMC's split samples collected on April 1st, 2026.

On April 1st, 2026, ECMC Environmental Protection Specialist, Alex Ahmadian, met a Phillips 66 (formerly DCP Midstream) representative at the Spindle Gas Plant (Facility ID 412250) to obtain split condensate samples from their 6-inch steel high pressure gas gathering pipeline and their 4-inch steel high pressure natural gas liquid pipeline for a Whole Oil Gas Chromatography analysis with a pristane and phytane ratio by Dolan Integration Group (DIG). The samples were collected using constant pressure floating piston sample cylinders (CP cylinders) designed to maintain gas or liquid samples using standard environmental practices and submitted under standard chain of custody for laboratory analysis at DIG. The laboratory analytical report has been attached to this inspection report.

THIS IS ONLY TO PROVIDE ANALYTICAL. A more detailed inspection will follow. Any necessary corrective actions will be provided on a separate Field Inspection Report; However, any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable.

Relevant Facilities:

- DCP Spindle Gas Plant - ECMC Facility ID 412250
- Hwy52 & CR19 (G) Spill - ECMC Spill ID 493177

Spill ID 493177 Details:

- Date of Discovery: 2/10/2026 (90 day closure due date: 5/11/2026)
- Lat/Long: 40.077650, -104.886069
- Form 19 — Initial Document No.: 404542294
- Days since Date of Discovery (as of 4/7/2026): 56 days

Operator: DCP Operating Company LP (Operator #4680) now Phillips 66

- Spill Facility ID: 493177
- Spill Name: Hwy52 & CR19 (G)

-Per Operator Personnel - DCP operates two pipelines in the area of the spill:

- 1) One 6-inch steel high pressure gas gathering pipeline located within the Weld CR19 right-of-way. The gas gathering pipeline operates between ~900 psig and 1000 psig and is regulated by the Colorado Public Utilities Commission (Facility ID 422070). The gathering line was verified to be in good operating condition with no leaks or integrity issues during multiple pipeline pressure integrity tests and during inspection of the gathering line using two separate Remote Methane Leak Detection (RMLD) instruments. For more information on the gas gathering pipeline testing and inspection process refer to Form 19s Doc #404558793.
- 2) One 4-inch steel high pressure Natural Gas Liquid pipeline which operates between ~350 psig and 690 psig and is continuously monitored via a supervisory control and data acquisition (SCADA) system. The pipeline is also known as the DCP Wattenburg NGL Pipeline and is their easternmost pipeline and is regulated by the federal Pipeline and Hazardous Materials Safety Administration.

Inspected FacilitiesFacility ID: 493177 Type: SPILL OR API Number: - Status: AC Insp. Status: EI**ECMC Comments**

Comment	User	Date
Sampler: Alex Ahmadian Date of Sampling: 4/1/2026 Weather: Cloudy, 60°F PPE: Level D & FR Clothing	andersoln	04/09/2026

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300146	2026_0401_Pipeline Sampling Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536370
718300147	2026_0401_Pipeline Sample Locations - Spindle Gas Plant	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536371
718300148	2026_0401_Map of Pipelines Near Spill ID 493177	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536372
718300177	SPL Lab Report_Spill ID 493177 DCP CR19 Condensate Line 26041347-002A	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536373
718300178	SPL Lab Report_Spill ID 493177 DCP Wattenburg Pipeline 26041347-001A	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536374