

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/03/2026

Submitted Date:

05/04/2026

Document Number:

718300174

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 4680
Name of Operator: DCP OPERATING COMPANY LP
Address: 2331 CITYWEST BLVD., S812-02
City: HOUSTON State: TX Zip: 77042

Findings:

- 14 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Robinson, Taylor		taylor.robinson@state.co.us	
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Newman, Andrew		andrew.newman@state.co.us	Senior Energy and Land Use Manager
Weathers, Steve	303-619-3042	stephen.weathers@p66.com	Program Manager, Remediation Management
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Kirschner, Steven		steven.kirschner@state.co.us	
Consult, CDPHE		cdphe_cogcc_consultations@state.co.us	CDPHE ECMC Consultations

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
493177	SPILL OR RELEASE	AC	02/27/2026		-	Hwy52 & CR19 (G) 2/2026	EI

General Comment:

Operator: DCP Operating Company LP (Operator #4680) - Now Phillips 66
Spill/Release Points:
Hwy52 & CR19 (G) Spill (Spill ID 493177)
Date of Discovery: 2/10/2026 (90 day closure due date: 5/11/2026)
Lat/Long: 40.077650, -104.886069
Form 19 — Initial Document No.: 404542294
Days since Date of Discovery (as of 4/3/2026): 52 days

This is an Environmental Field Inspection Report for ECMC inspections performed on April 3rd, 2026.

On April 3rd, 2026, ECMC Environmental Protection Specialists, Laurel Anderson and Taylor Robinson, performed environmental inspections at the Hwy52 & CR19 (G) Spill (Spill ID 493177) to determine progress.

In the morning of April 3rd, 2026, multiple Phillips 66 (formerly DCP) personnel and environmental contractor personnel were on location at the time of inspection. Personnel on location indicated crews had used a hydrovac to remove free product from the open excavation (previously excavated and left open by a third party) and intended to return to remove free product and water from the open excavation and sheen from Little Dry Creek again today before backfilling the excavation. Free product and stained soil were visible within the open excavation and a hydrocarbon sheen was observed on Little Dry Creek adjacent to the open excavation. Personnel from Phillips 66's Environmental Contractor had installed additional hydrophobic oil-absorbent booms to extend the entire width of Little Dry Creek and prevent the spread of impacts further downstream.

Upon ECMC's return that afternoon, crews had already backfilled the excavation and left the location. A hydrocarbon sheen remained on the surface of Little Dry Creek.

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable.

Photos attached document site conditions.

See attached corrective actions.

Source of the Spill and/or the extent of the spill were observed within:

- Little Dry Creek (Surface Waters of the State/Navigable Waters)
- Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
- Mapped FEMA 100-Year Effective (2020) Floodplain
- Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
- Weld County, Colorado
- Livestock grazing area

Spill coordinates and/or the extent of the spill are in close proximity/adjacent to:

- Weld County Road 19 Right-of-Way
- City of Dacono

Depth to groundwater has been reported at 14.2' bgs in a Monitoring Well ~200' east of the spill coordinates (DWR Permit Number 316516-).

Location Construction

Location ID: 493177 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 493177 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Comment	User	Date
<p>Weather on 4/3/2026 Morning: Partly cloudy, windy (~20 mph), 38F Afternoon: Partly cloudy, windy (~15mph), 50F Inspectors: Laurel Anderson & Taylor Robinson Inspection Date: 4/3/2026 PPE: Level D & FR Clothing</p> <p>Operator: DCP Operating Company LP (Operator #4680) - Now Phillips 66 -Spill Facility ID: 493177 -Spill Name: Hwy52 & CR19 (G)</p> <p>Per Operator Personnel - DCP operates two pipelines in the area of the spill: 1) One 6-inch steel high pressure gas gathering pipeline located within the Weld CR19 right-of-way. The gas gathering pipeline operates between ~900 psig and 1000 psig and is regulated by the Colorado Public Utilities Commission (Facility ID 422070). The gathering line was verified to be in good operating condition with no leaks or integrity issues during multiple pipeline pressure integrity tests and during inspection of the gathering line using two separate Remote Methane Leak Detection (RMLD) instruments. For more information on the gas gathering pipeline testing and inspection process refer to Form 19s Doc #404558793. 2) One 4-inch steel high pressure Natural Gas Liquid pipeline which operates between ~350 psig and 690 psig and is continuously monitored via a supervisory control and data acquisition (SCADA) system. The pipeline is also known as the DCP Wattenburg NGL Pipeline and is their easternmost pipeline and regulated by the federal Pipeline and Hazardous Materials Safety Administration.</p>	andersoln	04/14/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300175	2026_0403_Hwy 52 & CR10 (G) Spill Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7536378