

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/29/2026

Submitted Date:

05/03/2026

Document Number:

708909077

FIELD INSPECTION FORM

Loc ID 324188 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 400083331

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262831	WELL	PR	07/14/2002	GW	045-08057	PA 313-33	PR
442154	TANK BATTERY	AC	06/24/2015		-	Exxon Tank Farm PA 313-33	AC

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
	Type OTHER		
Comment:	Air compressor - hog panels		
Corrective Action:			Date:
	Type SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Air compressor		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Tank not equipped with telemetry				

Corrective Action:						Date:		
Paint								
Condition	Adequate							
Other (Content)								
Other (Capacity) 80 bbl								
Other (Type)								
Berms								
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate		Walls Sufficient					
Comment: Centralized containment								
Corrective Action:						Date:		
Contents		#	Capacity	Type		Tank ID	SE GPS	
CONDENSATE		2	300 BBLs	STEEL AST				
Comment: Tanks equipped with telemetry								
Corrective Action:						Date:		
Paint								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
Berms								
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate		Walls Sufficient					
Comment: Centralized containment								
Corrective Action:						Date:		
Contents		#	Capacity	Type		Tank ID	SE GPS	
PRODUCED WATER		3	300 BBLs	STEEL AST				
Comment: Tanks equipped with telemetry								
Corrective Action:						Date:		
Paint								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
Berms								
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate		Walls Sufficient					
Comment: Centralized containment								
Corrective Action:						Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 262831 Type: WELL API Number: 045-08057 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 442154 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad				FODS trackout mats & gravel at start of lease road
		Culverts				
		Ditches				
		Compaction				Light compaction in some sections
Gravel						Sparse to none in areas
Compaction						
		Gravel				Sparse to none in sections
Ditches						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 04/29/2026 at approximately 15:32 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC Exxon Tank Farm PA 313-33 Location # 324188 in Garfield County Colorado. Please refer to inspection/audit 708908754 conducted on 03/18/2026, previous corrective action has been completed. Location is within High Priority/Density/Black Bear Habitat areas/Bald Eagle Roost Site. Location is within Rule 411a Surface Water External Buffer. Location is approximately 191 yards from a drainage that contributes to the Colorado River. While there, I observed normal production operations.</p> <p>Comments -</p> <p>Equipment - 1 unmarked deadman</p> <p>This is a summary of inspection/audit report.</p>	smelserw	05/03/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708909078	Inspection/Audit 708909077 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7535767
708909079	Inspection/Audit 708909077 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7535768