

125-08369

FORM

5

Rev. 8/99



00807750

State of Colorado

Oil and Gas Conservation Commission

301, Denver, Colorado 80203 (303) 894 2100 Fax: (303) 894 2109



FOR OGCC USE ONLY

STRING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: <u>95620</u>	4. Contact Name and Telephone <u>STEVE JAMES</u>
2. Name of Operator: <u>WESTERN OPERATING COMPANY</u>	No: <u>(303) 893-2438</u>
3. Address: <u>518 17TH ST., STE. #1680</u>	Fax: <u>(303) 629-5735</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

Complete the Attachment Checklist

5. API Number: <u>05-125-8369-00</u>	6. County: <u>KIOWA</u>
7. Well Name: <u>MANSFIELD</u> Well Number: <u>24-3</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW, SEC. 24, T3S-R44W, 6TH PM</u>	
Footage at Surface: <u>2,447' FSL & 1,320' FWL</u> g. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone: _____	
If directional, footage at Bottom Hole: _____	
10. Field Name: <u>WILDCAT</u> Field Number: <u>99999</u>	
11. Federal, Indian or State Lease Number: _____	
12. Spud Date: <u>9/14/01</u>	13. Date TD: <u>9/16/01</u>
	14. Date Completed or D&A: <u>9/16/01</u>
15. Total Depth: MD <u>2,085'</u> TVD <u>2099'</u>	17. Plug Back Total: MD _____ TVD _____
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	19. Elevations: GR <u>3,897'</u> KB <u>3,905'</u>
** One copy of all electric and mud logs must be submitted. **	
20. List Electric Logs Run: <u>ARRAY INDUCTION, COMPENSATED NEUTRON DENSITY</u>	

Survey Plat	S
Directional Survey	
Surface Equipment Diagram	
Technical Information Page	
Other	
15. Well Classification	
<input type="checkbox"/> Dry	<input type="checkbox"/> Oil
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Gas
<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal
<input type="checkbox"/> Enhanced Recovery	
<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Observation
<input type="checkbox"/> Other	

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURFACE	9 7/8"	7" /	20#	SURFACE	386'	170	SURFACE	386'	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
BENTONITE	<u>1776'</u>		<input type="checkbox"/>	<input type="checkbox"/>	
SMOKEY HILL	<u>1880'</u>				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name: STEVEN D. JAMES

Signed:

Title: VICE PRESIDENT

Date: OCTOBER 9, 2001



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 181772

Date <u>3-14-01</u>	Well Owner <u>Western Operating Co.</u>	Well No. <u>24-3</u>	Lease <u>Mansfield</u>
County <u>Yuma</u>	State <u>Colorado</u>		Field
Charge to <u>Excell Drilling Company</u>			Charge Code
Address <u>Rig #10</u>			For Office Use Only
City, State <u>Wray Colorado</u>			
Pump Truck No. <u>1904</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job		Depth	Ft. <u>415</u>
<u>Surface</u> <u>7"</u>		Bottom of Surface	Ft.
Plug		Plug Landed @	Ft. Time On <u>02:45 AM</u>
Production		Pipe Landed @	Ft. <u>Time Off Plug Down @ 04:45 PM</u>



Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>170</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride	<u>390</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>Centralizer</u>	<u>1</u>			
<p>Mixing Rate 4 PPM - Displacement Rate 6 PPM Slurry Vol. 1.15 Cu. Ft / sk slurry wt. 15.2 PPG 6 sk Cement Slurry PPG PPL</p>					

Remarks <u>Flush w/9.5 FPLs H₂O</u>	Tax Reference Code	Sub Total
<u>Flush w/14.5 FPLs H₂O</u>	<u>State 2.9%</u>	Tax
<u>Flucluate 4 FPLs cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1904</u>		Pump Truck		<u>60</u>			
<u>1211</u>		Bulk Truck		<u>60</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leora, Kenny

Received By Mike [Signature]
 Customer or His Agent